5.7 F U. I.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS HISPORTER GAS HATOR HATION OFFICE		Pena C+104 Superseder Old C-104 and C-1 Elfoctive 1-1-65	
	Apollo 011 (Co.		
Re	% Oil Reports ason(s) for liling (Check proper bo)		Other (Please explain)	88240
Re	w Well completion ange in Ownership X	Change in Transporter of: OII Dry C Casinghead Gas Cond	Gas ensate Effective 5/	1/77
	hange of ownership give name	Coquina Oil Corp.,	418 Bldg. of Southwest,	Midland, fx. 79701
	address of previous owner SCRIPTION OF WELL AND	LEASE		MM 0108997-3
F	ase Name Parrell Feder	Well No. Pool Name, Including	•	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	cation	20 p. m. Wanth L.	1000	rt. Want
	Unit Letter F; 198	78	ine and 1980 Feet From '	Roosevelt County
		wasmp	, , , , , , , , , , , , , , , , , , , ,	County
No.	SIGNATION OF TRANSPOR ine of Authorized Transporter of Of Mobil Pipe Lit		AS Address (Give address to which approx Eox 900, Dallas, Tx	
Ne	me of Authorized Transporter of Ca Cities Service	isinghead Gas or Dry Gas	Address (Give address to which approve Box 300, Tulsa, Ok.	
	vell produces oil or liquids, e location of tanks,	Unit Soc. Twp. Pge.	Is gas actually connected? Whe	en
	this production is commingled with that from any other lease or pool, give commingling order number:			
[Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
Dat	e Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Ele	vations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Per	forations			Depth Casing Shoo
	TUDING, CASING, AND CEMENTING RECORD			
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equable for this depth or be for full 24 hours)				
Dat	o First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	(t, etc.)
Lor	igth of Tout	Tubing Pressure	Casing Pressure	Choke Size
Acı	val Pred. During Test	Oil-Bble.	Water - Bbls.	Gua - MCF
C 4	S WELL			
	o BELLI leal Frod, Test-MCF/D	Length of Test	Bbls. Condensate/httdF	Gravity of Condensate
700	sting Mothod (pitot, back pr.)	Tubing Prossure (Shut-in)	Couing Pressure (Ehut-in)	Choke Size
T. CERTIFICATE OF COMPLIANCE			OIL CONSERVA	TION COMMISSION
1 he	reby cartify that the rules and	regulations of the Oil Conservation	APPROVED Orig. Signed by 19	
Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.			Orig. Signo. Jerry Sextor.	

TITLE __

Talk Dead To bond Hand

(Signature)
Agent

(Yitle) 5 / 3 / 77 (Data)

If this is a request for allowable for a newly diffied or deepened well, this form must be accompanied by a t. butation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

All nections of this form must be filled out completely for allow-thic on most and recompleted voille.

Dist la Supva

Fill out only Sections I, H. III, and M for changes of owner, will name or number, or treasporter, or other such change of condition.

RECEIVED

and the second of the second o

MM 8 1977

CAL CUMSTANTAL COMM. ROBSS, R. LL