1	NO. OF COPIES RECEIVED			
İ	DISTRIBUTION			
	SANTA FE			
	FILE			
	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL		
- 1		GAS		
1	OPERATOR			
ı.İ	PRORATION OFFICE			
+				

	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
	U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL					
	LAND OFFICE							
	I RANSPORTER GAS							
	PRORATION OFFICE							
1.	Operator							
	Weldon S. Guest & I. J. Wolfson Address							
	c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240							
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Office (Please explain)					
	Recompletion Oil Dry Ga		PII BII BC #1A6 P\T	/ 73				
	Change in Ownership	Casinghead Gas Conden	sate []					
	If change of ownership give name and address of previous owner	Clinton Oil Co., 217 N.	. Vater, Vichita, Kansa	s 67202				
	DESCRIPTION OF WELL AND	LEASE		W 63 0000 A				
11.	Lease Name	Well No. Pool Name, Including Fo						
	Farrell Federal	10 Chaveroo	San ANdres State, Feder	Pederal Above				
	Unit Letter P; 1	Feet From TheLine	e and Feet <i>F</i> rom	The West				
	Line of Section 28 Tov	vnship 78 Range	33E , NMPM, ROOS	evelt County				
III.	DESIGNATION OF TRANSPORT	or Condensate	S Address (Give address to which appr	oved copy of this form is to be sent)				
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Adsiess (Give address to which appr	oved copy of this form is to be sent)				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? W	hen				
	give location of tanks.							
	If this production is commingled with COMPLETION DATA	h that from any other lease or pool,						
	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
	Date Spudded	1	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top CL/Gas Pay	Tubing Depth				
	Elevations (Dr., RRB, RI, GR, etc.)	Name of Producing Connection						
	Perforations			Depth Casing Shoe				
		TUBING, CASING, AND	CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
			1					
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load of	l and must be equal to or exceed top allow-				
•	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas					
	Bate : Mat Now On the Contract							
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	Oil-Bbls.	Water - 3518.	Gas-MCF				
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
			OH CONSERV	ATION COMMISSION				
VI.	CERTIFICATE OF COMPLIAN	U E						
	Commission have been complied t	regulations of the Oil Conservation with and that the information given	APPROVED, 19					
	above is true and complete to the	best of my knowledge and belief.	TITLE					
	,		TITLE	TITLE				
	Mission L	1.1/2	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
	Marile /	ature)						
	Agent	·/a)	All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply					
	8/9/73	tle)						
		ate)						