

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved:
Budget Bureau No. 42-1-1424

5. LEASE DESIGNATION AND SERIAL NO.

NM-0108997(A)
6. IF INDIAN, ADOPTED OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL
WELL ☐GAS
WELL ☐

OTHER

INJECTION WELL

2. NAME OF OPERATOR

PAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

BOX 68, HOBBS, N. M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1980' FNL x 1980' FWL Sec. 28 (UNIT F, SE 1/4 NW 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

4426' R.D.B.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FARRELL FEDERAL

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

CHAUEROOSAN AND

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA

28-7-33 NMPM

12. COUNTY OR PARISH

ROOSEVELT

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐CONVERSION TO INJECTION X
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In accordance w/ NMOC Order R-3578 and Federal Form 9-331 dated 12-11-68, well converted to an injection well as follows:

Set Johnson Type 1015 Injection Type packer @ 4148' and landed Plastic coated 2 3/8" OD 4.7" J-55 tubing. TBG @ 4142', Seat nipple @ 4143', sub @ 4145'. Packer @ 4148'.

TD - 4455'

PBD - 4396'

4 1/2" CSA 4433' w/ 8005 X

PERFS: 4239'-4389' - Various intervals.

18. I hereby certify that the foregoing is true and correct

SIGNED

AREA SUPERINTENDENT

TITLE

DATE

FEB 13 1969

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

FEB 14 1969

*See Instructions on Reverse Side J L GORDON
ACTING DISTRICT ENGINEER

044-UGS-H
1-NSD
1-SUSD
1-RRY