

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved,
Budget Bureau No. 42-R1-21

5. LEASE DESIGNATION AND SERIAL NO.

NM-0108997(A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL
WELL ☐GAS
WELL ☐

OTHER

INJECTION WELL

2. NAME OF OPERATOR

PAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

BOX 68, HOBBS, N. M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1980' FNL x 1980' FNL Sec. 28 (UNIT F, SE 1/4 NW 1/4)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FARRELL FEDERAL

9. WELL NO.

10

10. FIELD AND POOL, OR WELL UNIT

CHAUEROO SAN ANDRES

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

28-7-33 NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4426' R. D. B.

12. COUNTY OR PARISH

ROOSEVELT

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) CONVERT TO

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐INJECTION ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NMOCC Order R-3578 provides for the conversion of this well to an injection well.

Conversion will be effected by setting a tension type packer @ approx. 4150' and setting and landing 2 3/8" OD 4.7# J-55 plastic coated tubing into the packer. Load annulus w/ inert fluid.

TD- 4455

PBD- 4396'

8 5/8" CSA 397'-circ

4 1/2" CSA 4433 x 8005v

PERFS: 4239' - 4389' various intervals.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE AREA SUPERINTENDENT

DATE DEC 11 1968

(This space for Federal or State office use)

APPROVED

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 11 1968

ON 4- USGS- H
1- HSW
1- SUSP
1- RRY*See Instructions on Reverse Side J L GORDON
ACTING DISTRICT ENGINEER