

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
HOOBS OFFICE O.C.C.
SUBMIT IN DUPLICATE*Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NM0108997(A)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR San American Petroleum Corp.		8. FARM OR LEASE NAME J.F. FARRELL-USA	
3. ADDRESS OF OPERATOR Box 68. Hobbs NM		9. WELL NO. 10	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL x 1980' FWL, Sec. 28 (UNIT F, SE 1/4 NW 1/4) At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT CHAUVERCO SAN ANDRES 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 28-7-33 NMPM	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 1-16-66		16. DATE T.D. REACHED 1-25-66	
17. DATE COMPL. (Ready to prod.) 2-1-66		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4426' RDB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4455'	
21. PLUG, BACK T.D., MD & TVD 4396'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0 - TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4239-4389 - SAN ANDRES	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Neutron	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 8 5/8" 4 1/2"		WEIGHT, LB./FT. 24 # 9.5 #	
DEPTH SET (MD) 397' 4433'		HOLE SIZE 11" 7 7/8"	
CEMENTING RECORD 250 Sx. 800 Sx.		AMOUNT PULLED	
29. LINER RECORD		30. TUBING RECORD	
SIZE 2 3/8		TOP (MD) IN PLU	
BOTTOM (MD) 4344'		SACKS CEMENT*	
SCREEN (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 4239-40, 45-47, 56-60, 62-64, 72-73, 77-79, 83-84, 85-86, 97-98, 4305-06, 12-13, 17-19, 25-26, 61-62, 67-68, 73-74, 76-78, 81-82, 87-89 WILSPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 4239-4389 AMOUNT AND KIND OF MATERIAL USED 2000 gal acid	
33. PRODUCTION		WELL STATUS (Producing or shut-in) PRODUCING	
DATE FIRST PRODUCTION 2-1-66		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) SWAB	
DATE OF TEST 2-3-66		HOURS TESTED 9	
CHOKE SIZE —		PROD'N. FOR TEST PERIOD —	
OIL—BBL. 61		GAS—MCF. NA	
WATER—BBL. 99		GAS-OIL RATIO NA	
FLOW TUBING PRESS. —		CASING PRESSURE —	
CALCULATED 24-HOUR RATE 163		OIL—BBL. NA	
GAS—MCF. NA		WATER—BBL. 264	
OIL GRAVITY-API (CORR.) 25°		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED	
TEST WITNESSED BY		35. LIST OF ATTACHMENTS NONE	

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

AREA Supt

DATE

2-9-66

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 1: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 10: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 2: and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	4239	4389	Oil & Gas Production Zone	T-Yates Queen - San Andres	2273 2980 3460	