Submit 5 Copies Appropriate District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 83240

DISTRICT II 2.O. Drawer DD, Anesia, NM 88210

Operator

State of New Mexico Energy, erals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Boltom of Page

Well API No.

30-041-10447

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Murphy Operating Corporation

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

D 0 Dyaway 26/19 D	nswell Neu	v Mexi	ico 882	(112)						
P. 0. Drawer 2648, R	OSTICE S TICE		100 001	UZ-						
Reason(s) for Filing (Check proper box)	_		6		U Othe	s (Please expla	iin)			
√eŵ Well .			asporter of:	7	Chan	as of Tw	anchant	on Effoct	tivo An	nil 1
Recompletion 📙	Oil	[X D)		_]	Chan	ge of ir	ansport	or Effect	live Mp	111 19
Change in Operator	Casinghead Gas	Co	ndensate [_}						
change of operator give name and address of previous operator					·					
L DESCRIPTION OF WELL	AND LEASE	- I		14:	T		[5 2			
Pool Name, Including Language Mell No. Pool Name, Including Chaverd					ig Formation			of Lease Lease No. PEOCLATOr Fee		15c No.
Lecation						660			Fac+	
Unit Letter P	_ :660	Fee						eet From The	East	Line
Section 20 Townsh	_{nip} 7 Sout	h Ra	nge 33	Eas	st , m		osevelt	·········		County
II. DESIGNATION OF TRAI	NSPORTER O	F OIL	AND NA	TUR.	AL GAS			MIAN CORP EF		
Name of Authorized Transporter of Oil X or Condensate						e address so w	hick approve Houste	d copy of this for	m is to be se) 1183
The Permian Corporat							·			
Name of Authorized Transporter of Casi	nghead Gas	or or	Dry Gas [⊐ ′	Address (Giv	e address to w	hich approve	d copy of this for	m is to be se	n/)
If well produces oil or liquids,	Unit Sec. Twp. Rge.				Is gas actually connected? When?					
rive location of tanks. I this production is commingled with tha	from any other lea	se or poo	l give comm	ninglin	g order num	ber:	L			
V. COMPLETION DATA										
Designate Type of Completion		Well	Gas Well	11 1	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Re	ady to Pro	od.	1	Total Depth	1		P.B.T.D.		
Elevations (DF, RXB, RT, GR, etc.)	Name of Produc	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
								Depth Casing Shoe		
Perforations								Depth Casing	3 Shoe	
	TUB	ING, C	ASING A	ND (EMENTI	NG RECOR	W			
HOLE SIZE	CASING	& TUBI	NG SIZE			DEPTH SE	<u> </u>	S	ACKS CEN	ENT
					<u> </u>					
								ı		
		OWAR	OT YO							
V. TEST DATA AND REQUI	EST FOR ALL	OWAB	LE				lloughte for	this danth or had	for full 24 ho	
OIL WELL (Test must be after	r recovery of total v	OWAB	LE load oil and						for full 24 ho	ws.)
OIL WELL (Test must be after	EST FOR ALL r recovery of total v	OWAB	LE load oil and			r exceed top at tethod (Flow, p			for full 24 ho	w·s.)
V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	r recovery of total v	olume of	ILE load oil and			lethod (Flow,)			for full 24 ho	ws.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of Test	olume of	ILE load oil and		Producing M	fiethod (Flow, p		t, e1c.)	for full 24 ho	ws.)
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test Tubing Pressur	olume of	LE load oil and		Producing M Casing Press	fiethod (Flow, p		Choke Size	for full 24 ho	ws.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressur Oil - Bbls.	olume of	LE load oil and		Producing N Casing Press Water - Bbl	Sure		Choke Size		ws.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pressur	olume of	LE load oil and		Producing N Casing Press Water - Bbl	fiethod (Flow, p		Choke Size		ws.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressur Oil - Bbls.	olwne of	load oil and		Producing N Casing Press Water - Bbl Bbls, Conde	Sure		Choke Size	Condensate	ws.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Date of Test Tubing Pressur Oil - Bbis. Length of Test Tubing Pressur	olwne of	n)		Producing N Casing Press Water - Bbl Bbls, Conde	sure s. cnsate/MMCF	ownp, gas lif	Gas- MCF Gravity of Choke Size	Condensate	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF	Date of Test Tubing Pressur Oil - Bbis. Length of Test Tubing Pressur	olume of	load oil and		Producing N Casing Press Water - Bbl Bbls, Conde	sure s. cnsate/MMCF	ownp, gas lif	Gas- MCF Gravity of Choke Size	Condensate	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF Thereby certify that the rules and re	Date of Test Tubing Pressur Oil - Bbis. Length of Test Tubing Pressur ICATE OF Congulations of the Oil	re (Shut-ii Conserva	IANCE		Producing N Casing Press Water - Bbl Bbls, Conde	sure s. cnsate/MMCF	ownp, gas lif	Gas- MCF Gravity of Choke Size	Condensate	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF	Date of Test Tubing Pressur Oil - Bbis. Length of Test Tubing Pressur ICATE OF Conductions of the Oil and that the informal	re (Shut-ii Conservation given	IANCE		Producing N Casing Press Water - Bbl Bbls, Conde	sure sure c. c. c. c. c. c. c. c. c. c	ownp, gas lif	Gas- MCF	Condensate	
OIL WELL (Test must be after Inde First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a	Date of Test Tubing Pressur Oil - Bbis. Length of Test Tubing Pressur ICATE OF Conductions of the Oil and that the informal	re (Shut-ii Conservation given	IANCE		Producing N Casing Press Water - Bbl Bbls, Conde	enhod (Flow,) sure insate/MMCF sure (Shut-in) OIL CC	ownp, gas lif	Gravity of Choke Size	Condensate DIVISI	ON 1990
OIL WELL (Test must be after Itale First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of r	Date of Test Tubing Pressur Oil - Bbis. Length of Test Tubing Pressur ICATE OF Conductions of the Oil and that the informal	re (Shut-ii Conservation given	IANCE		Producing N Casing Press Water - Bbl Bbls. Conde	ensate/MMCF Sure (Shut-in) OIL CC	ONSER	Gravity of Choke Size Gravity of Choke Size VATION APR	Condensate DIVISI 11	ON 1990
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of re Signature Lori Brown	Date of Test Tubing Pressur Oil - Bbis. Length of Test Tubing Pressur ICATE OF Conductions of the Oil and that the informal	olume of olume olu	IANCE		Producing N Casing Press Water - Bbl Bbls. Conde	Sure Sure Sure Sure Sure Sure (Shut-in) OIL CC Sure Approv	ONSER	Gravity of Choke Size	Condensate DIVISI 11	ON 1990
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of re Signature Lori Brown Printed Name	Date of Test Tubing Pressur Oil - Bbls. Length of Test Tubing Pressur ICATE OF Comments of the Oil and that the informating knowledge and the production of the Oil and the comments of the Oil and the O	re (Shut-in Conservation given belief.	IANCE Alion Above ervisor Title		Producing N Casing Press Water - Bbl Bbls. Conde	ensate/MMCF Sure (Shut-in) OIL CC	ONSER	Gravity of Choke Size Gravity of Choke Size VATION APR	Condensate DIVISI 11	ON 1990
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of re Signature Lori Brown	Date of Test Tubing Pressur Oil - Bbls. Length of Test Tubing Pressur ICATE OF Computations of the Oil and that the informance in the control of the College and the college a	re (Shul-in OMPI Conservation given pelief. n Sup -7210	IANCE Alion Above ervisor Title		Producing N Casing Press Water - Bbl Bbls. Conde	Sure Sure Sure Sure Sure Sure (Shut-in) OIL CC Sure Approv	ONSER	Gravity of Choke Size Gravity of Choke Size VATION APR	Condensate DIVISI 11	ON 1990

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.