

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
James McFarland "A"	
9. Well No.	
12	
10. Field and Pool, or Wildcat	
Chaveroo San Andres	
12. County	
Roosevelt	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN, OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
SUN OIL COMPANY
3. Address of Operator
P. O. Box 1861, Midland, Texas 79701
4. Location of Well
UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM East THE LINE, SECTION 20 TOWNSHIP 7S RANGE 33E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
GR. 4421

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU
2. Release Baker "R" pkr spot 40 sx cmt. plug across perfs 2320-2176.
3. Pull up and WOC 4 hrs. Tag plug, circulate hole w/9.5# mud laden fluid. POH.
- *4. Locate free point, shoot and pull 4½" csg. Anticipate 2000' recovery.
5. Run tbq. spot 30 sx cmt. plug 50' in and out of 4½" csg. stub.
6. If more than 2000' of casing is recovered, spot 50 sx cmt. plug 2000' to 1900' across top of salt.
7. Spot 50 sx plug across 8-5/8" csg seat 450-330.
8. Spot 10 sx cmt. plug at surf, weld cap on 8-5/8", install permanent marker.

Use Class "H" cmt., mud laden fluid between plugs.

*If no casing is pulled, Commission requires perforating production string at 500' and circulating or squeezing cmt. up into surface csg. seat.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

Expires 4/1/77

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles Gray</u>	TITLE <u>Proration Analyst</u>	DATE <u>9/27/76</u>
APPROVED BY <u>John S. Gray</u>	TITLE <u>Supv.</u>	DATE <u>OCT 3 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

SEP 8 1976

OIL CONSERVATION COMM.
HOODS, D. M.