SANTA FE U.S.G.S.  LAND OFFICE OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORE NAME FEMALE AT TOWN OF SURE PROPERTY AND REPORTS ON WELLS  OIL	NO. OF COPIES RECE					Form C-103 Supersedes Old
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Sun Oil Company  Marie of Operators  Sun Oil Company  Marie of Operators  Box 1861, Midland, Texas 79701  Location of Will  Out terries  P 660  FET FROM THE SOUTH  In. Field and Fool, or Wildest  Chaveron San Andres  GR. 4421  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  **ROME PLANS  THE MARIE PLANS  THE MARIE PLANS  THE MARIE PLANS  THE MARIE PLANS  THE STAN CENTER AND ADARDON  FOUL OR ACTE CASING  THE STAN CENTER AND COMMENT	OPERATOR					5. State Oil & Gas Lease No.
Sun Oil Company  Marie of Operators  Sun Oil Company  Marie of Operators  Box 1861, Midland, Texas 79701  Location of Will  Out terries  P 660  FET FROM THE SOUTH  In. Field and Fool, or Wildest  Chaveron San Andres  GR. 4421  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  **ROME PLANS  THE MARIE PLANS  THE MARIE PLANS  THE MARIE PLANS  THE MARIE PLANS  THE STAN CENTER AND ADARDON  FOUL OR ACTE CASING  THE STAN CENTER AND COMMENT	·					······································
Sun Oil Company  Marie of Operators  Sun Oil Company  Marie of Operators  Box 1861, Midland, Texas 79701  Location of Will  Out terries  P 660  FET FROM THE SOUTH  In. Field and Fool, or Wildest  Chaveron San Andres  GR. 4421  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  **ROME PLANS  THE MARIE PLANS  THE MARIE PLANS  THE MARIE PLANS  THE MARIE PLANS  THE STAN CENTER AND ADARDON  FOUL OR ACTE CASING  THE STAN CENTER AND COMMENT	(DO NOT USE	SUNDRY	NOTICES AND REPO	ORTS ON WELLS	DENT BESERVAID	
Note of Company  Sun 011 Company  Address of Operator  Box 1861, Midland, Texas 79701  Out fetter P  660  Text from the South Line and 660  Te		USE "APPLICATION	N FOR PERMIT - " (FORM C-1	01) FOR SUCH PROPOSALS.)	REAL RESERVOIR.	
Sun Of Company  Sun Of Company  Mideras of Operator  Box 1861, Midland, Texas 79701  Continue of Well  The Fast Line, section 20 Township 73 Names 33E Name Chaverso San Andrea  THE Fast Line, section 20 Township 78 Names 33E Name Chaverso San Andrea  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  NOTICE OF INTENTION TO:  PLUS AND ARABOOK SINE TEST AND CEMENT JOB PLUS AND ARABOOK	011					7. Unit Agreement Name
Sun 011 Company    Statistics of Operator   Box 1861, Midland, Texas 79701   2   10, Fields and Pool, or Wildows   Charleston of Wolf   20   10, Fields and Pool, or Wildows   20   10, Fields and Pool   20		WELL	OTHER-			•
Box 1861, Midland, Texas 79701    Box 1861, Midland, Texas 79701   Charter of Woll   Duit Letter   P   660   Feet From the South   Line and   660   Feet From Chaverro San Andrea   Chaverro San Andre	-					8. Farm of Lease Name
Box 1861, Midland, Texas 79701    Concept of Well   Description of						James McFarland "A"
THE East LINE, SECTION 20 TOWNSHIP 7S ANGE 33E MARKE SCHOOL THE EAST LINE, SECTION 20 TOWNSHIP 7S ANGE 33E MARKE SCHOOL TOWNSHIP 7S ANGE 33E M	•					9. Well No.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Charge Plans  Charge Plans  Charge Plans  Commented Every and date of starting any proposes  Charge Plans  Charge Plans  Charge Plans  Charge Plans  Commented Every and dates, including estimated date of starting any proposes  Charge Plans  Charge Plans  Charge Plans  Charge Plans  Commented Every and dates, including estimated date of starting any proposes  Charge Plans  Charge Plans  Charge Plans  Commented Every and dates, including estimated date of starting any proposes  Charge Plans  Charge Plans  Charge Plans  Commented Every Every Action of Clearly state all pertinent datasits, and give pertinent dates, including estimated date of starting any proposes  Charge Plans  Commented Builting opins.  Commented Plans  Commented Plans  Commented Builting opins.  Commented Plans  Commented Plans  Commented Builting opins.  Remedial work  Commented Builting opins.  Commented Builting opins.  Commented Builting opins.  Commented Builting opins.  Remedial work  Commented Builting opins.  Commented Builting opins.  Commented Builting opins.  Commented Builting opins.  Remedial work  Commented Builting opins.  Commented Builting opins.  Remedial work  Remedial work  Commented Builting opins.  Remedial work  Commented B		Midland, Tex	as 79701	······································		2,
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15. Elevation (Show whether DF, RT, GR, etc.)  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUE AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   CASING TEST AND COMMENCE DRILLING OPNS.   CASING TEST	UNIT LETTER	<u>P</u>	660 FEET FROM THE	South LINE AND	660 FEET F	Chavergo San Andres
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PLUS AND ABANDON  TEMPORABILLY ABANDON  THE CASING  OTHER  PULL ON ALTER CASING  OTHER  PLUS AND ABANDON  CHANGE PLANS  COMMENCE DRILLING OPRS.  ALTERING CASING  PLUS AND ABANDON MEMBER DRILL WORK  COMMENCE DRILLING OPRS.  CASING TEST AND CEMENT JOB  Plug back to Yates  YATHER  Plug back to Yates  YATHER  Plug back to Yates  The Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose works see Rule 1193.  A 6-16-73 MIRU Clark Well Serv. pull rods & tubing. Install BOP.  A 6-17-73 Westrn. set CIBP on WL @ 4150. Dump 5 sx. cmt. on top - Milnesand perfs isolated. Perf. 4 JSPF @ 2400' w/cased gun. Ran Howco EZ SV Ret. @ 2350'. Tubing set @ 23'  A 6-18-73 to 6-20-73 Sqzd w/100 sx. CI "H". BDP 2000# @ 2 BPM. Rev 12 sx. Pull tbg. WOC.  A 6-20-73 Rn. temp. surv. 0-2340 (No cmt. indicated). Wstrn. perf 4 JS @ 2300' w/4" cased gun. Rn tbg & r-3 pkr. TS 2232, Pkr. @ 2194. Howco sqzd. w/150 sx. CI "H" cmt. W  A 6-21-73 Rn & tag TOC @ 2279. Drad firm cnt. 2279-2305.  A 6-22-73 Drld firm cmt. to 2308 & wash to 2339. Cleaned hole to 2346'. Tst sqz. to 1500# Spot 100 gals. 15% MC acid. Wstn. perf 2308 to 2314½ y/2 JSFF 3' 8" cased gun.  A 6-23-73 Acidz. w/1000 gals. 7½% MC acid. FTF 1100 psi. 15 min. SITP 975 psi. swab. no show 6-24-73 to 6-27-73. Swabbing & fluid evaluation. Swabbed 8 BW entry 1 BPH, FL 250', vry slight show gas between runs. Prep. to acidz.  A 6-27-73 Acidz. w/3000 gals. 15% DS-30. Pkr. @ 2129. MTP 1150 psi. AIR 20 BPM. Swabbing 6-28-73 Swab test indicate very slight show gas no ofi. TP 15 psi. FL 1300' from surface 6-29-73 Rig dn. RR 4:00 P.M. Yates unproductive. Well & lease being prepared for abandonment for casing recovery. Intents to P & A will be forthcoming.			15. Elevation (Sh	ow whether DF, RT, GR, e	etc.)	12. County
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PLUS AND ABANDON  TEMPORABILLY ABANDON  THE CASING  OTHER  PULL ON ALTER CASING  OTHER  PLUS AND ABANDON  CHANGE PLANS  COMMENCE DRILLING OPRS.  ALTERING CASING  PLUS AND ABANDON MEMBER DRILL WORK  COMMENCE DRILLING OPRS.  CASING TEST AND CEMENT JOB  Plug back to Yates  YATHER  Plug back to Yates  YATHER  Plug back to Yates  The Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose works see Rule 1193.  A 6-16-73 MIRU Clark Well Serv. pull rods & tubing. Install BOP.  A 6-17-73 Westrn. set CIBP on WL @ 4150. Dump 5 sx. cmt. on top - Milnesand perfs isolated. Perf. 4 JSPF @ 2400' w/cased gun. Ran Howco EZ SV Ret. @ 2350'. Tubing set @ 23'  A 6-18-73 to 6-20-73 Sqzd w/100 sx. CI "H". BDP 2000# @ 2 BPM. Rev 12 sx. Pull tbg. WOC.  A 6-20-73 Rn. temp. surv. 0-2340 (No cmt. indicated). Wstrn. perf 4 JS @ 2300' w/4" cased gun. Rn tbg & r-3 pkr. TS 2232, Pkr. @ 2194. Howco sqzd. w/150 sx. CI "H" cmt. W  A 6-21-73 Rn & tag TOC @ 2279. Drad firm cnt. 2279-2305.  A 6-22-73 Drld firm cmt. to 2308 & wash to 2339. Cleaned hole to 2346'. Tst sqz. to 1500# Spot 100 gals. 15% MC acid. Wstn. perf 2308 to 2314½ y/2 JSFF 3' 8" cased gun.  A 6-23-73 Acidz. w/1000 gals. 7½% MC acid. FTF 1100 psi. 15 min. SITP 975 psi. swab. no show 6-24-73 to 6-27-73. Swabbing & fluid evaluation. Swabbed 8 BW entry 1 BPH, FL 250', vry slight show gas between runs. Prep. to acidz.  A 6-27-73 Acidz. w/3000 gals. 15% DS-30. Pkr. @ 2129. MTP 1150 psi. AIR 20 BPM. Swabbing 6-28-73 Swab test indicate very slight show gas no ofi. TP 15 psi. FL 1300' from surface 6-29-73 Rig dn. RR 4:00 P.M. Yates unproductive. Well & lease being prepared for abandonment for casing recovery. Intents to P & A will be forthcoming.			()  \\ GF	l. 4421		Roosevelt
MRU Clark Well Serv. pull rods & tubing. Install BOP.  6-17-73 MStrn. set CIBP on WL @ 4150. Dump 5 sx. cmt. on top - Milnesand perfs isolated. Perf. 4 JSPF @ 2400' w/cased gun. Ran Howco EZ SV Ret. @ 2350'. Tubing set @ 23 to 6-20-73 Sqzd w/100 sx. CI "H". BDP 2000# @ 2 BFM. Rev 12 sx. Pull tbg. WCC. Rn. temp. surv. 0-2340 (No cmt. indicated). Wstrn. perf 4 JS @ 2300' w/4" cased gun. Rn tbg & r-3 pkr. TS 2232, Pkr. @ 2194. Howco sqzd. w/150 sx. CI "H" cmt. W Rn & tag TOC @ 2279. Drid firm cnt. 2279-2305.  6-21-73 Drld firm cmt. to 2308 & wash to 2339. Cleaned hole to 2346'. Tst sqz. to 1500# Spot 100 gals. 15% MC acid. Wstn. perf 2308 to 2314½ w/2 JSFF 3' 8" cased gun. 6-23-73 Acdz. w/1000 gals 7½% MC acid. FTP 1100 psi. 15 min. SITP 975 psi. swab. no show 6-24-73 to 6-27-73. Swabbing & fluid evaluation. Swabbed 8 BW entry 1 BPH, FL 250', vry slight show gas between runs. Prep. to acdz.  6-27-73 Acdz. w/3000 gals. 15% DS-30. Pkr. @ 2129. MTP 1150 psi. AIR 20 BPM. Swabbing 6-28-73 Rig dn. RR 4:00 P.M. Yates unproductive. Well & lease being prepared for abandonment for casing recovery. Intents to P & A will be forthcoming.	TEMPORARILY ABANDO PULL OR ALTER CASIN OTHER	on O	CHANGE PLAN	COMMENCE DR CASING TEST OTHER	AND CEMENT JOB	Plug back to Yates X
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Perf. 4 JSPF @ 2400' w/cased gun. Ran Howco EZ SV Ret. @ 2350'. Tubing set @ 2350. 6-18-73 to 6-20-73 Sqzd w/100 sx. CI "H". BDP 2000# @ 2 BPM. Rev 12 sx. Pull tbg. WOC. 6-20-73 Rn. temp. surv. 0-2340 (No cmt. indicated). Wstrn. perf 4 JS @ 2300' w/4" cased gun. Rn tbg & r-3 pkr. TS 2232, Pkr. @ 2194. Howco sqzd. w/150 sx. CI "H" cmt. W 6. 6-21-73 Rn & tag TOC @ 2279. Dr&d firm cmt. 2279-2305. 6-22-73 Drld firm cmt. to 2308 & wash to 2339. Cleaned hole to 2346'. Tst sqz. to 1500# Spot 100 gals. 15% MC acid. Wstn. perf 2308 to 2314½ w/2 JSPF 3' 8" cased gun. 6-23-73 Acdz. w/1000 gals 7½% MC acid. FTP 1100 psi. 15 min. SITP 975 psi. swab. no show 6-24-73 to 6-27-73. Swabbing & fluid evaluation. Swabbed 8 BW entry 1 BPH, FL 250', vry slight show gas between runs. Prep. to acdz. 6-27-73 Acdz. w/3000 gals. 15% DS-30. Pkr. @ 2129. MTP 1150 psi. AIR 20 BPM. Swabbing 6-28-73 Swab test indicate very slight show gas no oil. TP 15 psi. FL 1300' from surface 6-29-73 Rig dn. RR 4:00 P.M. Yates unproductive. Well & lease being prepared for abandonment for casing recovery. Intents to P & A will be forthcoming.						
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gun. Rn. temp. surv. 0-2340 (No cmt. indicated). Wstrn. perf 4 JS @ 2300' w/4" cased gun. Rn tbg & r-3 pkr. TS 2232, Pkr. @ 2194. Howco sqzd. w/150 sx. CI "H" cmt. W 6-21-73 Rn & tag TOC @ 2279. Dr&d firm cmt. 2279-2305.  6-22-73 Drld firm cmt. to 2308 & wash to 2339. Cleaned hole to 2346'. Tst sqz. to 1500# Spot 100 gals. 15% MC acid. Wstn. perf 2308 to 2314½ w/2 JSPF 3' 8" cased gun.  6-23-73 Acdz. w/1000 gals 7½% MC acid. FTP 1100 psi. 15 min. SITP 975 psi. swab. no show 6-24-73 to 6-27-73. Swabbing & fluid evaluation. Swabbed 8 BW entry 1 BPH, FL 250', vry slight show gas between runs. Prep. to acdz.  6-27-73 Acdz. w/3000 gals. 15% DS-30. Pkr. @ 2129. MTP 1150 psi. AIR 20 BPM. Swabbing 6-28-73 Swab test indicate very slight show gas no oil. TP 15 psi. FL 1300' from surface 6-29-73 Rig dn. RR 4:00 P.M. Yates unproductive. Well & lease being prepared for abandonment for casing recovery. Intents to P & A will be forthcoming.	10 70	reri. 4 Jark	@ 2400' w/cased	gun. Ran Howc	o EZ SV Ret.	@ 2350'. Tubing set @ 230
gun. Rn tbg & r-3 pkr. TS 2232, Pkr. @ 2194. Howco sqzd. w/150 sx. CI "H" cmt. W 6. 6-21-73 Rn & tag TOC @ 2279. Drad firm cmt. 2279-2305. 6-22-73 Drld firm cmt. to 2308 & wash to 2339. Cleaned hole to 2346'. Tst sqz. to 1500# Spot 100 gals. 15% MC acid. Wstn. perf 2308 to 2314½ w/2 JSPF 3' 8" cased gun. 6-23-73 Acdz. w/1000 gals 7½% MC acid. FTP 1100 psi. 15 min. SITP 975 psi. swab. no show 6-24-73 to 6-27-73. Swabbing & fluid evaluation. Swabbed 8 BW entry 1 BPH, FL 250', vry slight show gas between runs. Prep. to acdz. 6-27-73 Acdz. w/3000 gals. 15% DS-30. Pkr. @ 2129. MTP 1150 psi. AIR 20 BPM. Swabbing 6-28-73 Swab test indicate very slight show gas no oil. TP 15 psi. FL 1300' from surface 6-29-73 Rig dn. RR 4:00 P.M. Yates unproductive. Well & lease being prepared for abandonment for casing recovery. Intents to P & A will be forthcoming.	6 10 73	EO 0-20-/3 8	qza w/100 sx. C1	. "H". BDP 2000	r @ 2 BPM. Re	v 12 sx. Pull tbg. WOC.
6-21-73 Rn & tag TOC @ 2279. Dr&d firm cmt. 2279-2305. 6-22-73 Drld firm cmt. to 2308 & wash to 2339. Cleaned hole to 2346'. Tst sqz. to 1500# Spot 100 gals. 15% MC acid. Wstn. perf 2308 to 2314½ w/2 JSPF 3' 8" cased gun. 6-23-73 Acdz. w/1000 gals 7½% MC acid. FTP 1100 psi. 15 min. SITP 975 psi. swab. no show 6-24-73 to 6-27-73. Swabbing & fluid evaluation. Swabbed 8 BW entry 1 BPH, FL 250', vry slight show gas between runs. Prep. to acdz. 6-27-73 Acdz. w/3000 gals. 15% DS-30. Pkr. @ 2129. MTP 1150 psi. AIR 20 BPM. Swabbing 6-28-73 Swab test indicate very slight show gas no oil. TP 15 psi. FL 1300' from surface 6-29-73 Rig dn. RR 4:00 P.M. Yates unproductive. Well & lease being prepared for abandonment for casing recovery. Intents to P & A will be forthcoming.	0-20-/3	Kn. temp. su	FV. U-234U (NO C	mt. indicated).	wstrn. peri	4 JS @ 2300' w/4" cased
Spot 100 gals. 15% MC acid. Wstn. perf 2308 to 2314½ w/2 JSFF 3' 8" cased gun.  6-23-73 Acdz. w/1000 gals 7½% MC acid. FTP 1100 psi. 15 min. SITP 975 psi. swab. no show  6-24-73 to 6-27-73. Swabbing & fluid evaluation. Swabbed 8 BW entry 1 BPH, FL 250', vry slight show gas between runs. Prep. to acdz.  6-27-73 Acdz. w/3000 gals. 15% DS-30. Pkr. @ 2129. MTP 1150 psi. AIR 20 BPM. Swabbing 6-28-73 Swab test indicate very slight show gas no oil. TP 15 psi. FL 1300' from surface 6-29-73 Rig dn. RR 4:00 P.M. Yates unproductive. Well & lease being prepared for abandonment for casing recovery. Intents to P & A will be forthcoming.						1. w/150 sx. CI "H" emt. W
Spot 100 gals. 15% MC acid. Wstn. perf 2308 to 2314 w/2 JSPF 3' 8" cased gun.  6-23-73 Acdz. w/1000 gals 7%% MC acid. FTP 1100 psi. 15 min. SITP 975 psi. swab. no show  6-24-73 to 6-27-73. Swabbing & fluid evaluation. Swabbed 8 BW entry 1 BPH, FL 250', vry slight show gas between runs. Prep. to acdz.  6-27-73 Acdz. w/3000 gals. 15% DS-30. Pkr. @ 2129. MTP 1150 psi. AIR 20 BPM. Swabbing  6-28-73 Swab test indicate very slight show gas no oil. TP 15 psi. FL 1300' from surface.  6-29-73 Rig dn. RR 4:00 P.M. Yates unproductive. Well & lease being prepared for abandonment for casing recovery. Intents to P & A will be forthcoming.						00/61
6.6-23-73 Acdz. w/1000 gals 7½% MC acid. FTP 1100 psi. 15 min. SITP 975 psi. swab. no show 6.6-24-73 to 6-27-73. Swabbing & fluid evaluation. Swabbed 8 BW entry 1 BPH, FL 250', vry slight show gas between runs. Prep. to acdz. 6.6-27-73 Acdz. w/3000 gals. 15% DS-30. Pkr. @ 2129. MTP 1150 psi. AIR 20 BPM. Swabbing 6-28-73 Swab test indicate very slight show gas no oil. TP 15 psi. FL 1300' from surface 6-29-73 Rig dn. RR 4:00 P.M. Yates unproductive. Well & lease being prepared for abandonment for casing recovery. Intents to P & A will be forthcoming.	0-22-13	DLIG LILD CD	T. TO ZJUB & Was	n to 2339. Clea	aned hole to	2346'. Tst sqz. to 1500#
6. 6-24-73 to 6-27-73. Swabbing & fluid evaluation. Swabbed 8 BW entry 1 BPH, FL 250', vry slight show gas between runs. Prep. to acdz. 6. 6-27-73 Acdz. w/3000 gals. 15% DS-30. Pkr. @ 2129. MTP 1150 psi. AIR 20 BPM. Swabbing 6-28-73 Swab test indicate very slight show gas no oil. TP 15 psi. FL 1300' from surface 6-29-73 Rig dn. RR 4:00 P.M. Yates unproductive. Well & lease being prepared for abandonment for casing recovery. Intents to P & A will be forthcoming.	r 6.00 70	Spot IUU gal	s. 10% MU acid.	wstn, peri 230	5 to 2314% w/	Z JSPF 3' 8" cased gun.
slight show gas between runs. Prep. to acdz. 6-27-73 Acdz. w/3000 gals. 15% DS-30. Pkr. @ 2129. MTP 1150 psi. AIR 20 BPM. Swabbing 6-28-73 Swab test indicate very slight show gas no oil. TP 15 psi. FL 1300' from surface 6-29-73 Rig dn. RR 4:00 P.M. Yates unproductive. Well & lease being prepared for abandonment for casing recovery. Intents to P & A will be forthcoming.	0-23-73	Acdz. w/1000	gals 75% MC aci	d. FTF 1100 psi	. 15 min. SI	ITP 975 ps1. swab. no show
6-27-73 Acdz. w/3000 gals. 15% DS-30. Pkr. @ 2129. MTP 1150 psi. AIR 20 BPM. Swabbing 6-28-73 Swab test indicate very slight show gas no oil. TP 15 psi. FL 1300' from surface 6-29-73 Rig dn. RR 4:00 P.M. Yates unproductive. Well & lease being prepared for abandonment for casing recovery. Intents to P & A will be forthcoming.	6. <b>6-24-73</b>	to 0-27-73.	Swabbing & flui	d evaluation.	Swabbed 8 BW	entry 1 BPH, FL 250', vry
<ul> <li>6-28-73 Swab test indicate very slight show gas no oil. TP 15 psi. FL 1300' from surface.</li> <li>6-29-73 Rig dn. RR 4:00 P.M. Yates unproductive. Well &amp; lease being prepared for abandonment for casing recovery. Intents to P &amp; A will be forthcoming.</li> </ul>	slight sh	ow gas betwe	en runs. Prep.	to acdz.		
. 6-29-73 Rig dn. RR 4:00 P.M. Yates unproductive. Well & lease being prepared for abandonment for casing recovery. Intents to P & A will be forthcoming.	6-27-73	Acdz. w/3000	gals. 15% DS-30	Pkir. @ 2129.	MTP 1150 ps	si. AIR 20 BPM. Swabbing
abandonment for casing recovery. Intents to P & A will be forthcoming.	6-28-73	Swab test in	dicate very slig	ht show gas no o	oil. TP 15 p	osi. FL 1300' from surface
	6 <b>-29-7</b> 3	Rig dn. RR 4	:00 P.M. Yates u	inproductive. We	e <b>ll &amp; l</b> ease b	peing prepared for
		abandonment	for casing recov	ery. Intents to	P & A will	be forthcoming.

SIGNED RATE TITLE Proration Clerk

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

oro