Revised 1-1-55    Revised 1-1-55	PROVES DATE OF THE SIZE OF CASING WEIGHT FOR PERMIT HOUSE CONTINUED BACK    APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK   State Call & Gine Lease No.	NO. OF COPIES RECEIVED	NEV	V MEXICO OIL. CON	SERVATION COMMISSI	ON	Form C-101	
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Name of Operator  Sun Oil Company    10. Field and Pool, or Wilders   10. Field and Pool, or Wilder	Name of Operators  Sun Oil Company  Address of Operator  Box 1861, Midland, Texas 79701  Location of tell  WHY LETTER  Proposed Depth 19. A Tomostion  East  Life Proposed Depth 19. A Tomostion  CR 4021  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT  STATE SAMA  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT  STATING DEPTH SACKS OF CEMENT EST. TO  12-1/4"  8-5/8"  206  384  100 ex  Circ.  7-7/8"  4-1/2"  9-59  4360.00  150 ex  3735  Note: See attachment for Plug Back Program.  Sun Oil Company request that information concerning the James McFarland "A" Well No. 2 be kept confidential for a 90 day period.  APPROVAL VALID FOR 90 DAYS UNIESS DRILLING COMMENCED, EXPIRES  DRILLING COMMENCED, EXPIRES PROPOSED PROGRAM, IF ANY.  Provation Clerk  Date  (Phic space for State Use)  Title  Provation Clerk  Date  6/4/73  DATE	Type of Well	- 1			ULTIPLE		
Address of Operator  Box 1861, Midland, Texas 79701    10. Field and Pool, or Wildest Undesignated Undesignated Undesignated Undesignated Undesignated Undesignated Undesignated South Line   12. County Roosevelt   12. County Roosevelt   13. Formation   12. County Roosevelt   13. Formation   12. County Roosevelt   13. Formation   13.	Social Midland, Texas 79701    Control   Contr	Name of Operator			ZONE	ZONE L	9. Well No.	
June 14, 1973  Size of hole   Size of Casing   Weight Proposed Casing and Cement Program   South   Size of Casing   Size of Hole   Size of Casing   Weight Proposed Casing Depth   Sacks of Cement   Size of Casing   Size of Hole   Size of Casing   Weight Proposed Casing Depth   Sacks of Cement   Size of Casing   Size of Hole   Size of Casing   Weight Proposed Casing Depth   Sacks of Cement   Size of Casing   Size of Casing   Weight Proposed Casing Depth   Sacks of Cement   Size of Casing   Size o	Document of cell and certain P tocates 19701  South Line  Fig. 20 78 33E 11.00 And Central P tocates 20 78 12. Approx. Date work will be proposed by the propo	Address of Operator		•			1	-
Size of Hole   Size of Casing   Weight Per Foot   Setting Depth   Sacks of Cement   Size of Foot   Setting Depth   Sacks of Cement   Size of Foot   Setting Depth   Sacks of Cement   Size of Casing   Size of Hole   Size of Casing   Weight Per Foot   Setting Depth   Sacks of Cement   Size of Foot   Setting Depth   Sacks of Cement   Sacks of Cement   Sacks of Cement   Setting Depth   Sacks of Cement	19. Proposed Depth   19. Remainder   19. Rem	ocation of Vall			Sout	<b>t</b> h		
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See Attach.    See Attach.   State   S	SIZE OF HOLE SIZE OF CASING WEIGHT PERFOOT SETTING DEPTH SACKS OF CEMENT EST. TO 121. A 121. Size of the same set of the same				19. Proposed Depth	19A. Formatio		20 Botary or C.T.
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	preby certify that the information above is true and complete to the best of my knowledge and belief.  Title Proration Clerk  Date 6/4/73				EX	9-	6-73	i . majandana
	Title Proration Clerk    Date   6/4/73   Coved by   Title   Date   Date	BOVE SPACE DESCRIEE PR Zone, give blowout prevents	OPOSED PROGRAM: IF ER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA C	N PRESENT PRO	DUCTIVE ZONE A	ND PROPOSED NEW F
BOVE SPACE DESCRIEE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW Zone. Give blowout preventer program, if any.	(This space for State Use)  ROVED BY  TITLE  Date  Date	by certify that the information	on above is true and comp	lete to the best of my	knowledge and belief.		<del></del>	
THE SECOND PROGRAM, IF ANT.	(This space for State Use)  ROVED BY  TITLE  Date  Date	d Parland		Title Prore	ation Clerk	,	. 6	6/4/73
by certify that the information above is true and complete to the best of my knowledge and belief.  Propagation Clerk 6/4/73	DATE	<del></del>		Title			Date	
by certify that the information above is true and complete to the best of my knowledge and belief.  Title Proration Clerk  Date 6/4/73	THORS OF METROVAL, IF ANY:	\ 1 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	State (Ise)	SUNG		ICT I		
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## NEW EXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Lease Well No. Sun 011 Company James McFarland "A" 2 Unit Letter Section Township County 20 78 33E Roosevelt Actual Footage Location of Well: 660 feet from the South 660 East line and feet from the Ground Level Elev. Producing Formation Dedicated Acreage: 4421 Yates Sand Undesignated 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ Yes No No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Charles Gray Position Proration Clerk Sun Oil Company June 4, 1973 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No.

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