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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
OFFICE OF OIL AND GAS
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR

Operator
Sun Oil Company

Address
P. O. Box 2880, Dallas, Texas

Reason(s) for filing (Check proper box) Other (Please explain)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner **None**

II. DESCRIPTION OF WELL AND LEASE

Lease Name James McFarland "A"	Lease No. 2	Well No. 2	Pool Name, Including Formation Chaveroo SA-Ext. R-3056	Kind of Lease State, Federal or Fee Fee
Location				
Unit Letter P	660	Fees From The South	Line and 660	Fees From The East
Line of Section 20	Township 7 S	Range 33 E	NMPM, Roosevelt County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 20
	Twp. 7 S	Rge. 33 E
	Is gas actually connected? no	
	When -	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 2-17-66	Date Compl. Ready to Prod. 3-4-66		Total Depth 4360		P.B.T.D. 4339			
Elevations (DF, RKB, RT, GR, etc.) DF 4431, KB 4432, GR 4421	Name of Producing Formation Chaveroo SA		Top Oil/Gas Pay 4150		Tubing Depth 4119			
Perforations 1 hole each at 4161-72-4204-10-51-54-63-65-78-89-91-98					Depth Casing Shoe 4341			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	384'	200 sks
7 7/8"	4 1/2"	4360'	150 sks
7 7/8"	2" EUE	4119'	-

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-4-66	Date of Test 3-5-66	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 15 hours	Tubing Pressure 16/64"	Casing Pressure Pkr	Choke Size 16/64"
Actual Prod. During Test 68.00	Oil-Bbls. 68.00	Water-Bbls. 0	Gas-MCF 35.7

GAS WELL

Actual Prod. Test-MCF/D -	Length of Test -	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pitot, back pr.) -	Tubing Pressure -	Casing Pressure -	Choke Size -

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

T. E. Maxwell
(Signature)
Area Superintendent
(Title)
March 7, 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.