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**HOBBS OFFICE O. C. C.**  
**NEW MEXICO OIL CONSERVATION COMMISSION**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

**Mar 8 11 43 AM '66**

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name <b>James McFarland "A"</b>
9. Well No. <b>2</b>
10. Field and Pool, or Wildcat <b>Undesignated</b>
12. County <b>Roosevelt</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Sun Oil Company</b>
3. Address of Operator <b>P. O. Box 2792, Odessa, Texas</b>
4. Location of Well UNIT LETTER <b>P</b> <b>660'</b> FEET FROM THE <b>South</b> LINE AND <b>660'</b> FEET FROM THE <b>East</b> LINE, SECTION <b>20</b> TOWNSHIP <b>7 S</b> RANGE <b>33 E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4421' Gr.</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>completion</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well ran correlation log 3850-4339. Perforated Milnesand porosity, 4 1/2" casing w/ 3 1/8" cased select fire gun, 8 gram super dynet jet RA charge w/one 3/8" hole at each interval at 4161-72-4204-10-51-54-63-65-78-89-91-98 by Gamma Ray Densilog. Ran 2 3/8" tubing seated at 4307. Swabbed. Released pkr. Spotted 4 bbl. acid across perfs. pulled six jts. tubing reset packer. Dowell treated perfs at intervals from 4161 to 4298 with 2000 gals. 15% NE acid, 28 RCN ball sealers down 2" Tubing w/Tbg. Seat at 4119. Flushed w/ 18 bbl.s water. Well flowing. 15 hour potential ending 3-5-66, 68.00 barrels oil, no water, GOR 328/1, gravity 24.2° API corrected.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *T. E. Mapnell* TITLE **Area Superintendent** DATE **3-7-66**

APPROVED BY *[Signature]* TITLE **Inspector** DATE **3-7-66**

CONDITIONS OF APPROVAL, IF ANY: