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NEW MEXICO OIL CONSERVATION COMMISSION

WARRANT OFFICE O.C.C.
Mar 4 11 59 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name James McFarland "A"
9. Well No. 2
10. Field and Pool, or Wildcat Undesignated
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Sun Oil Company
3. Address of Operator P. O. Box 2792, Odessa, Texas
4. Location of Well UNIT LETTER <u>P</u> <u>660'</u> FEET FROM THE <u>South</u> LINE AND <u>660'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>7 S</u> RANGE <u>33 E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 1121' Gr.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 2-28-66 ran 107 lbs. 4 1/2" OD 8R, 9.5# casing, #1 Condition, seated at 4360'. Cemented w/ 150 sks Incon w/1/2" gel & .5% D-30 turbulent flow. Twenty five Kluck scratchers 14' apart 4353-4018. Ten Kluck centralizers 4357-4008. WOC 18 hours. Tested 4 1/2" casing, 1500#, 30 minutes, o.k. Tom Hansen ran temperature survey, top of cement 3735'. Preparing to log and perforate.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T.E. Mafuwell TITLE Area Superintendent DATE 3-3-66

APPROVED BY [Signature] TITLE [Blank] DATE [Blank]

CONDITIONS OF APPROVAL, IF ANY: