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U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

EAND OFFICE		1		
TRANSPORTER OIL GAS	•			
OPERATOR				
PRORATION OFFICE Operator				
Amoco Production	1 Company			
BOX 68, HOBBS, N. M	88240			
Reason(s) for filing (Check proper		Other (Please explain) EFFECTIVE	7-1-74	
New Woll	Change in Transporter of: Oil Dry Go		QUALOFO FROM:	
Recompletion Change in Ownership	Casinghead Gas Conde	nsate The ASE MAINE	CHANGED FROM:	
	sem - ulas Ou Do		_	
and address of previous owner_	"MID WEST OIL CON	CP, MIDLAND T	CXFIS	
DESCRIPTION OF WELL AN	ND LEASE. Well No. Pool Name, Including F	Cormation Kind of Lea	se Lease No.	
MORGAN B FEDERA	1 0 10 10 000	AN ANDRES State, Fede	4/m 4/22 5/0	
Unit Letter 'E :;	1980 Feet From The NORTH Lis	ne and 660 Feet From	The WEST	
21			SEVELT County	
Line of Section 66	Township /- \$ Range	, NMPM, /CO	DE VEZ County	
DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	AS Address (Give address to which appr	oved copy of this form is to be sent)	
MORY HAF LINE		BOX 900 DALLAS TEXAS		
	Casinghead Go or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)	
CITIES SERVICE	Unit Sec. Twp. Rge.	Is gas actually connected?	KLAHOMH)	
If we'll produces oil or liquids, give location of tanks.	E 26 7-5 33-E	YES	7-1-66	
If this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number:		
Designate Type of Compl	etion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TURING CASING AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET SACKS CEMENT		
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this d	epth or be for full 24 hours)	il and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oii - Bbia.	Water - Bbis.	Gas • MCF	
Netter From Bring 1001				
GAS WELL		•		
Actual Prod. Test-MCF/D	Length of Teet	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLI	IANCE	OIL CONSERV	/ATION COMMISSION	
		APPROVED	B - 100	
Commission have been compli-	and regulations of the Oil Conservation ed with and that the information given	Orla Signed by		
sbove is true and complete to	the best of my knowledge and belief.	By Joe D. Ramey Dist. I, Supv.		
-umocc-u	/////			
-DIV -JCL	Der Grakum	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend		
-08P	MINISTRATIVE ASSISTANT	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
27715	(Tule) 1 1074	All sections of this form t	nust be filled out completely for allow-	
-Rey)	1 1074	able on new and recompleted wells.		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply