

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 0558287	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Midwest Oil Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1500 Wilco Building Midland, Texas		8. FARM OR LEASE NAME Morgan Federal Tract #2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 660' FWL At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED 2-10-66	
15. DATE SPUDDED 2-12-66		16. DATE T.D. REACHED 2-20-66	
17. DATE COMPL. (Ready to prod.) 3-4-66		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4365.3 G.L.	
19. ELEV. CASINGHEAD		12. COUNTY OR PARISH Roosevelt	
20. TOTAL DEPTH, MD & TVD 4420		21. PLUG, BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Rotary	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* San Andres 4137-4278		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray - Sonic - Density - Laterlog		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	350'	11"
4 1/2"	9.5#	4420'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
300 Sax		None	
250 Sax		None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
2 3/8	4231	4107	
31. PERFORATION RECORD (Interval, size and number)			
13-1/2" holes @ 4137, 4159, 4189, 4193, 4209, 4221, 4229, 4236, 4248, 4254, 4261, 4278			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4137-4278		2000 Gal Spearhead Acid	
		20,000 Gal lse oil & 20,000# sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION 3-4-66		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowed & Swabbed	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 3-5-66	HOURS TESTED 24	CHOKE SIZE 19/64'	PROD'N. FOR TEST PERIOD 230
OIL—BBL. 230	GAS—MCF. 108	WATER—BBL. 5	GAS-OIL RATIO 470
FLOW. TUBING PRESS. 0-50#	CASING PRESSURE	CALCULATED 24-HOUR RATE 230	OIL—BBL. 230
GAS—MCF. 108		WATER—BBL. 5	
OIL GRAVITY-API (CORR.) 24			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
TEST WITNESSED BY Hubert Merritt			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED ME [Signature]		TITLE District Clerk	
DATE March 7, 1966			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH TO SUBSURFACE DEPTH
San Andres Slaughter Zone	4122	4451	Yates San Andres Slaughter Zone	2270 3458 4122 2270 3458 4122
Anhy. Dolo. & Dolo oil & gas.				