

OIL CONSERVATION DIVISION

Revised 10-1-78

P. O. BOX 7088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CO. OF APPROVED	
REGISTRATION	
SANTA FE	
FILE	
S.U. #	
LAND OFFICE	
TRANSPORTER	OIL
	NAT
OPERATION	
OPERATION OFFICE	
Operator	

Haseloff Corporation

c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88241

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☒	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Effective 12/1/83

If change of ownership give name
and address of previous owner

Amoco Production Co., Box 68, Hobbs, NM 88241

DESCRIPTION OF WELL AND LEASE

Nm-0558287

Lessee Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Morgan "B" Federal	2	Chaveroo San Andres	State, Federal or Fee Federal	Above

Location
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The WestLine of Section 26 Township 7 S Range 33 E , NMPM, Roosevelt County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Mobil Pipe Line Company	P. O. Box 900, Dallas, Texas 75221

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Cities Service Oil & Gas Corp.	P. O. Box 300, Tulsa, Oklahoma 74102

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	26	7S	33E	Yes	7/1/66

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations /DF, RKB, RT, CR, etc./	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED DEC 27 1983, 19BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for change of owner-
ship, number, or transporter, or other such change of condition.Separate forms C-104 must be filed for each pool in multiple
completed wells.

Agent

12/19/83

(Signature)

(Title)

(Date)