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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Amoco Production Company	
Address BOX 68, HOBBS, N. M. 88240	
Reason(s) for filing (check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	EFFECTIVE 7-1-74. LEASE NAME CHANGED FROM: MORGAN FEDERAL TR 2
Recompletion <input type="checkbox"/>	
Change in Ownership <input checked="" type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner **MID WEST OIL CORP, MIDLAND TEXAS**

DESCRIPTION OF WELL AND LEASE

Lease Name MORGAN B Federal	Well No. 2	Pool Name, including Formation CHAUEROD-SAN ANDRES	Kind of Lease State, Federal or Fee FED	Lease No. NM056828
Location				
Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST				
Line of Section 26 Township 7-S Range 33-E , NMPM, ROOSEVELT County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> MOBIL PIPE LINE Co	Address (Give address to which approved copy of this form is to be sent) Box 900 DALLAS TEXAS	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> CITIES SERVICE OIL Co	Address (Give address to which approved copy of this form is to be sent) BARTESVILLE, OKLAHOMA	
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 26
	Twp. 7-S	Rge. 33-E
	Is gas actually connected? Yes	When 7-1-66

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ADMINISTRATIVE ASSISTANT
JUL 1 1974
(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUL 8 - 1974**, 19____
BY _____ Orig. Signed by
Joe D. Ramey
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply