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District Clark

March 17, 1966

(Title)

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST, FOR ALLOWABLE. C. AND

Form C-104 Supersedes Old C-104 and C-110

U.S.G.S.	AUTHORIZATION TO T	RANSPORTOIL AND NATURAL	L GAS
LAND OFFICE		Paul 21 3 III RPL A	
TRANSPORTER OIL		. *	
GAS			
OPERATOR			
Operator			
	4		
Midwest Oil Corporat Address	101		
	Widiana Baras		
1500 Wilco Building. Reason(s) for filing (Check proper b	Midland, Texas	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry	Gas	
Change in Ownership	Casinghead Gas Con	densate	
If change of ownership give name and address of previous owner			
ind address of previous owner.			
DESCRIPTION OF WELL AND	D LEASE		
Lease Name	Lease No. Well No. Peol	Name, Including Formation	Kind of Lease
Morgan Federal Tract	#2 2 (Cha	weroo, San Andres //	State, Federal or Fee Federal
Location		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(-3056
Unit Letter;;	980 Feet From The <b>North</b>	Line and <b>1980</b> Feet Fr	om The West
	- · · ·		
Line of Section 26	Township 7-8 Range	33-2 , NMPM,	county County
AESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	CAS	
Name of Authorized Transporter of (			oproved copy of this form is to be sent)
		2003 Wilco Building.	
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas		oproved copy of this form is to be sent)
None		į	
	Unit Sec. Twp. Fige.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	E 26 7-8 33-	I No	
fathing and district in committed to	with that from any other lease or poo		
COMPLETION DATA	with that from any other lease of poo	- give comminging order number.	
	Oil Well Gas Well	New Weli Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Designate Type of Comple	tion = (X)	<b>X</b>	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-21-66	3-11-66	4424	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	San Andres	4137	4093
Perforations			Depth Casing Shoe
4137-4273			4421
		AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11#	8 5/8"	362	275
7 7/8 <sup>H</sup>	4 3/11	4424	350
	TOP ALLOWARIE		all and much he annel so an energy are 11-
TEST DATA AND REQUEST OIL WELL	FUR ALLUWABLE (Test must b able for this	e after recovery of total volume of load depth or be for full 24 hours)	oil and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
3-14-66	3-15-66	71 cm	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
5 & Hrs.	250	950	20/64"
Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas-MCF
50	50		42
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION
			<i>.</i>
I hereby certify that the rules an	d regulations of the Oil Conservation	on APPROVED	, 19
Commission have been complied above is true and complete to t	I with and that the information give the best of my knowledge and belie	en BY	
and to the and complete to		S. T. P. R.	
	ı	TITLE	
MOVI II		This form is to be filed	in compliance with RULE 1104.
MC M	Metholica	If this is a request for a	llowable for a newly drilled or deepene
// // // // // // // // // // // // //	gnature)	well, this form must be accor	mpanied by a tabulation of the deviation

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.