NO. OF COPIES RECEIVED		CONSERVATION COMMISSIONS OF FOR ALLOWABLE AND					
DISTRIBUTION SANTA FE	NEW MEXICO OIL C	CONSERVATION COMMISSIONS O	Form C-104 FFIRE Supersedes Old C-104 and C-110				
FILE	REQUEST	FOR ALLOWABLE AND ANSPORT OIL AND NATURA	Office live 1-1-65				
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	bas				
LAND OFFICE			23, M 52.				
TRANSPORTER OIL							
GAS	_						
OPERATOR PRORATION OFFICE	-						
Operator							
Midwest 011 (Corporation		•				
Address	rts & Gas Services, Box 7	62 Hobbs New Merrico	*				
Reason(s) for filing (Check proper bo		Other (Please explain)					
New Well	Change in Transporter of:	To authorise	transporter				
Recompletion	Oil Dry Go						
Change in Ownership	Casinghead Gas Conder	nsate					
If change of ownership give name							
and address of previous owner		3.					
DESCRIPTION OF WELL AND	LEASE						
Lease Name		me, Including Formation	Kind of Lease				
Morgan Federal Tr.	2 C	haveroo Sen Andres	State, Federal or Fee Federal				
Location	1990 Wanth	1999	No. ob				
Unit Letter;	1980 Feet From The North Lir	ne and 1980 Feet From	The West				
Line of Section 26 , To	ownship 78 Range 3	3 B , NMPM,	Roossvelt County				
							
	TER OF OIL AND NATURAL GA						
Name of Authorized Transporter of O McNoed Cerporation	il 🛣 or Condensate 🦳	Address (Give address to which appro					
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which appro					
•	-						
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	hen				
give location of tanks.							
	ith that from any other lease or pool,	give commingling order number:					
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
Designate Type of Complet	ion – (X)						
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Pool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe				
. 3.101411011							
	TUBING, CASING, ANI	D CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	l and must be equal to or exceed top allow-				
OIL WELL	able for this de	epth or be for full 24 hours)					
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
bength of rest	Table 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF				
	•						
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
13.44. 194. 1991-WOL/D		The state of the s	J				
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size				
CERTIFICATE OF COMPLIAN	(CE	OIL CONSERVA	ATION COMMISSION				
		4000					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19				
		BY_	Uning				
		TYTE					
1 ~ 0			liance with				
(Signature) Agent (Title) March 11, 1966 (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.					
					st be filed for each pool in multiply		
						completed wells.	