SUBMIT IN TRIPL

Form approved. Budget Bureau No. 42-R1425.

(May 1963)	UNI	LED STATES	reverse s	ictior side)			
		TOF THE INTE	RIOR		5. LEASE DESIGNATION	AND SERIAL NO.	
GEOLOGICAL SURVEY					NM - 0558287		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTE		
1a. TYPE OF WORK					7. UNIT AGREEMENT	NA W B	
b. TYPE OF WELL	RILL K	DEEPEN L	PLUG BA	CK 🗀	V. ONII MUMANIMAN		
OIL []	GAS WELL OTHER		SINGLE MULTII	PLE	8. FARM OR LEASE NA	ME	
2. NAME OF OPERATOR					Morgan Fade	ral Tract 2	
Midwest Oil Corp.					2		
1500 Wilco Bldg. Midland. Texas. 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (I At surface	Report location clearly an	d in accordance with any	State requirements.*)	-	Chaveroo		
	& 1980' FWL				11. SEC., T., R., M., OR AND SURVEY OR A	BLK. R <b>e</b> a	
At proposed prod. zone					Sec 26, T-7-8, R-33-E		
14. DISTANCE IN MILES	AND DIRECTION FROM NE	REST TOWN OR POST OFFIC	CE*		12. COUNTY OR PARISE		
14 miles	west of Milness				Roosevelt	New Mexico	
15. DISTANCE FROM PROI LOCATION TO NEARE: PROPERTY OR LEASE	ST	16. N	NO. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL	,	
(Also to nearest dr 18. DISTANCE FROM PRO	rlg. unit line, if any)	1980 19. P	1680 PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS		
TO NEAREST WELL, OR APPLIED FOR, ON T	DRILLING, COMPLETED,	1320	4500		Rotary	•	
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)				22. APPROX. DATE W	ORK WILL START*	
23.					Iraned	<u> </u>	
		PROPOSED CASING AN	D CEMENTING PROGR	AM		·	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	-	QUANTITY OF CEMENT		
11"	8 5/8" 4 1/2"	9.54	360 4500		<u>300</u>		
/ 611		34.39					
7 7/8"							
7 7/8"	4 1/4						
7 7/8"							
			ine sufficient	to have	dla subsurface		
Double BOP w	vill be installe		ing sufficient	to han	dle subsurface	ı	
			ing sufficient	to han	ile subsurface	ı	
Double BOP w			ing sufficient	to han	dle subsurface	1	
Double BOP w			ing sufficient	to han	dle subsurface	ı.	
Double BOP w			ing sufficient	to han	dle subsurface		
Double BOP w			ing sufficient	to han		r	
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IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. <del>24</del>. APPROVED BY \_\_\_\_\_\_CONDITIONS OF APPROVAL, IF ANY: DISTRICT ENGINEER \*See Instructions On Reverse Side

propriate action by either aing the use of this form will be issued by, or may

riate notations. Consult

irements. Consult local

n this reverse side, show-te agency offices. oduction zone.

started.

## NEW CICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Seyling. Operator Well No. MIDWEST OIL CORP. Unit Letter Township 7 SOUTH 33 EAST ROOSEVELT Actual Footage Location of Well: 1980 NORTH 1980 WEST feet from the line and feet from the Ground Level Elev. Producing Formation Dedicated Acrease: Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Nome Position Company 1980 Date I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. FEBRUARY 1, 1966 Registered Professional Engineer NM PE & LS No. 676 660 1320 1650 1980 2310 1500 1000