O Drawer D	TO Drawer DD. Article DD.4 matrix and				State of New Mexico Energy, Minerals & Natural Resources Department IL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088					Form C- Revised February 10, 1					
1000 Rio Brazos Rd., Axtee, NM \$7410				O						Instructions on I Submit to Appropriate District Of 5 Co					
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Berg nt	<sup>31</sup> Ready I <sup>31</sup> Ready I <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>31</sup> <sup>3</sup>	2770	202 2 & Tub 2 &	ing Si cst Di Water ca cox t of m	ale price price	POD ULS POD ULS TID Approved by Title: Approval Da	Test Lengtl Gas OIL Control of the second		" PBTD " PBTD " Tbg. Press " AOF ERVATIO DIGIN 45 (200) CE ATC. Ve	ire N DI'	<sup>33</sup> Sacks	Cement Cag. Preasure Teat Method	

Submit 5 Cooles Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 DISTRICT II				als and N	New Mexico atural Resou ATION	rces Departr			See in	C+104 d 1+1-89 rtructions om of Page	
P.O. Drawer DD, Aneria, NM 88210 DISTRICT III	0			<b>P.O</b> .	Box 2088 Mexico 875						
1000 Rio Brizos Rd., Artec, NM 87	410 REC										
I. Operator		TOTI	RANSF	ORT O	ABLE AND	AUTHOR	IZATION AS	l			
Permian Resources,	Inc., d							APINO.			
Address <u>P. O. Box 590, Mid</u>					1013, 1110	•		30-041-10	450 /		
Reason(s) for Filing (Check proper be New Well	ar)					ner (Please exp	ain)				
Recompletion	Oil	Change	In Transp	orter of:							
Change in Operator		ad Gas [	Dry G	u L) 1816 []	LILECT	ive: 6-,	1-43				
If change of operator give name and address of previous operator	- 0 -			Con	<u>~</u>						
IL DESCRIPTION OF WEI				lay	<i>µ</i>						
Haley Chaveroo ¢SA L		Well No	a Pool N	lame, Inclu	ding Formation		Kind	of Lesse			
Location	IN SEC 34	14	Ch	averoo	San Andr	'es		Federal or Fee		<b>ч</b> к No. 369	
Unit Letter N	:193	80	Feat Fi	rom The	West L	e and9	90		Couti		
Section 34 Town	nship 7S				Lib	e and	F	eet From The	South	Lir	
				33E		MPM,		Roosev	relt	County	
III. DESIGNATION OF TR. Name of Authorized Transporter of Oi	ANSPORTE	ROF	DIL AN	D NATI	JRAL GAS						
INJECTION WELL	• 🗆 ;	or Coad	ensale		Address (Giv	e address to wh	ich approve	d copy of this form	n is to be se	n)	
Name of Authorized Transporter of Ca	singhead Gas		or Dry	G41 []							
If well produces oil or liquids,					1011	COLLY CST TO WA	ich approved	copy of this form	n is to be se	~)	
ive location of tanks. I this production is commingled with the V. COMPLETION DATA	Unit	Soc.	Twp	1	Is gas accually	,	When	7			
V. COMPLETION DATA Designate Type of Completic Date Spudded	on - (X) Date Comp	Dil We	j	as Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
		A. Ready (	io ptod.		Total Depth			P.B.T.D.		1	
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing P	ormation	· · · · · · · · · · · · · · · · · · ·	Top Oil Cas P	2y		Tubing Depth			
erforations											
								Depth Casing S	hoe		
HOLE SIZE	T	UBING	CASIN	IG AND	CEMENTIN	G RECORD	)				
	CAS	SING & TI	UBING SI	ZE		DEPTH SET		SAC	KS CEME	NT	
								·			
TEST DATA AND REQUI	EST FOR A	LLOW	ABLE								
IL WELL (Test must be after the First New Oil Run To Tank	recovery of low	al volume	of load oi	l and must	be equal to or e	xceed lop allow	able for this	depth on he for f	11 74 1		
	Date of Test				Producing Met	nod (Flow, pur	p. 805 lift, el	c.)	21 24 XOLFS	/	
ength of Test	Tubing Pres	EU TE			Casing Pressure			O al a Sin			
ctual Prod. During Test								Choke Size			
	Oil - Bbls.				Water - Bbls			Gu- MCF			
AS WELL							·				
enual Prod. Test - MCF/D	Length of Te	e.s.l			Bols. Condensa	EXISICE		C			
ting Method (pilol, back pr.)								Gravity of Condensate			
	Tubing Press	aue (Sprit	·ഥ)		Casing Pressure	(Shu-in)		Choke Size			
L OPERATOR CERTIFIC	CATE OF	СОМР	LIANC								
i hereby certify that the rules and regulation have been compliant with and	ilations of the C	ril Coaser	ration			IL CONS	SERVA		/ISION	1	
is true and complete to the best of my	knowledge and	belief	u acove								
Int VI	1.1		1		Date A			JUN 2			
Robert Marshall	Vice Pr	eside	 nt		Ву	0	RIGINALS	IGNED BY JE	RRY SEXT	ON	
Printed Name			Title		THE		USI				
June 10, 1993	915/685		shope No.		Title_				<u>-</u>		
		149									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.