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NEW MEXICO CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

MOBBS OFFICE O.C.C.

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Mar 11 1 00 PM '66

Mar 30

Indicate Type of Lease	
State ☒	Fee ☐
5. State & Lease No.	
2-1349	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name Robbs "T" T.B. #2	
2. Name of Operator Shelly Oil Company						9. Well No. 13	
3. Address of Operator Box 730 - Hobbs, New Mexico						10. Field and Pool, or Wildcat Shaveree San Andres	
4. Location of Well UNIT LETTER W LOCATED 990 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 34 TWP. 7-S RGE. 33-E NMPM						12. County Deerfoot	
15. Date Spudded 2-17-66		16. Date T.D. Reached 2-28-66		17. Date Compl. (Ready to Prod.) March 4, 1966		18. Elevations (DF, RKB, RT, GR, etc.) 4407' RT	
19. Elev. Casinghead -		20. Total Depth 4500'		21. Plug Back T.D. 4444'		22. If Multiple Compl., How Many -	
23. Intervals Drilled By Rotary Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name 4249' - 4353' (Intervals) - San Andres		25. Was Directional Survey Made NO		26. Type Electric and Other Logs Run Schlumberger: Barehole Comp. Sonic Log-Gamma Ray, Laterolog Comp. Formation Density Log, Sidewall Gamma Ray Neutron, Microlaterolog	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24.5	366'	11"	250	-		
4-1/2"	10.5	4500'	7-7/8"	350	-		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
NONE					SIZE	DEPTH SET	PACKER SET
					2-3/8	4362'	-
31. Perforation Record (Interval, size and number) Perf. 4-1/2" OD casing with 1 Jet shot per foot at the following depths: 4249', 4259', 4294.5', 4299', 4304', 4311', 4316.5', 4320', 4344', 4348', 4353', a total of 11' & 11 shots.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
4249'-4353'				1500 gal HRA acid			
4249'-4353'				25000 20-40 sand and 25000 gal of lease oil			
33. PRODUCTION							
Date First Production March 3, 1966		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 2" x 1-1/2" x 16' fluid pack				Well Status (Prod. or Shut-in) producing	
Date of Test March 11, 1966	Hours Tested 24	Choke Size -	Prod'n. For Test Period 105	Oil - Bbl. 60	Gas - MCF 70	Water - Bbl. 571	Gas - Oil Ratio 24.1
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 105	Oil - Bbl. 60	Gas - MCF 70	Water - Bbl. 24.1	Oil Gravity - API (Corr.) 24.1	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By B.L. Holley	
35. List of Attachments None							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED (ORIGINAL SIGNED) H. E. Ash				TITLE District Superintendent		DATE March 11, 1966	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	1960'	T. Penn. "B"	
T. Salt		T. Penn. "C"	
B. Salt	2325'	T. Penn. "D"	
T. Yates		T. Leadville	
T. 7 Rivers		T. Madison	
T. Queen		T. Elbert	
T. Grayburg	3600'	T. McCracken	
T. San Andres		T. Ignacio Qzite	
T. Gorieta		T. Granite	
T. Paddock		T. Base Greenhorn	
T. Ellenburger		T. Dakota	
T. Gr. Wash		T. Morrison	
T. Granite		T. Toddlito	
T. Delaware Sand		T. Entrada	
T. Bone Springs		T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

Stratigrapher P-1 4160'
Stratigrapher P-2 4270'

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
0	1960	1960	Sand & Shale
1960	2325	365	Argillite
2325	3400	1175	Sand & Argillite
3400	4500	1100	Shale
4500	4900	400	
4900	4964	64	
From	To	Thickness In Feet	Formation
1960	2325	365	Sand & Shale
2325	3400	1175	Argillite
3400	4500	1100	Sand & Argillite
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