| -+-· · ·  |   |  |  |  |   |  |  |   |   |                                   |
|---|---|--|--|--|---|--|--|---|---|-----------------------------------|
| Submit 5 Copies<br>Appropriate District Office<br>DISTRICT I  |   | Energy   | v. Miner   | State of   | l New Mexic<br>Natural Resou  | 0  |  |   | <b>r</b>                                      | <b></b>                           |
| P.O. Box 1980, Hobbs, NM 88240<br>DISTRICT Π  |   |  |  |  | ATION   |  |  |   | Revis<br>See li                               | C-104<br>ed 1-1-89<br>nstructions |
| P.O. Drawer DD, Artesia, NM 88210<br>DISTRICT III   |   |  |  | <b>P.O</b> .   | Box 2088<br>Mexico 87:  |  | ON   |   | AL DU   | ttom of Pag                       |
| 1000 Rio Brizos Rd., Aziec, NM 874<br>I.  | no<br>RE  | QUEST  | FOR  | ALL OW   |   |  |  |   |   |                                   |
| Operator  |   | 10 11  | NINOI  | OHIC   | DIL AND NA  | ATURALO  | SAS  |   |   |                                   |
| Permian Resources   | , Inc.,   | d/b/a  | Permi  | an Par   | tners, In   | с.   | We   | 17 API No.<br>30-04   | 1–10451                                       |                                   |
| P. O. Box 590, Mic<br>Resson(s) for Filing (Check proper bo.  | dland, T  | X 797  | 02   |  |   |  |  |   |   |                                   |
| New Well  | <b>~</b> /  | Change   | in Trans   | conter of:   |   | her (Please exp  | xain)  |   |   |                                   |
| Change in Operator  | Oil<br>Casingh  | ]<br>uO bes  | D-ry C   | 211 []<br>20214 []   | Effect  | ive: 6-1   | - 43   |   |   |                                   |
| if change of operator give name<br>and address of previous operator   | Snyd  | erail  |  |  | J   |  |  |   |   |                                   |
| IL DESCRIPTION OF WEL   | L AND LI  |  |  |  |   |  |  |   |   |                                   |
| Jennifer Chaveroo ¢SA   | UN SEC3   | Weil No<br>5 13  |  |  | ding Formation  |  | Kind   | La Lesse  | 1   | ere Na                            |
| Unit Letter M   |   | 660  |  |  | <u>San Andr</u>   |  |  | Federal or Fed  | • OG-0  |                                   |
|   |   | 660  | Fed F  | rom The  | South Lo  | e and661   | <u>0                                    </u> | eet From The  | West  | Lir                               |
|   |   |  | Range  | the state of the s | N   | MPM,   |  | Roos  | <u>evelt</u>                                  | County                            |
| III. DESIGNATION OF TRA<br>Name of Authorized Transporter of Oil  | NSPORT  | OF Conde   | DIL AN   | D NATI   | JRAL GAS  |  |  |   |   |                                   |
| Scurlock/Permian<br>Name of Autoorized Transporter of Cast  | لمما  |  |  |  | Address (Giv<br>Box 1183  | e address io w   | hich approved                                | t copy of this fo   | rm is to be se                                | IN)                               |
| Trident NGL Inc   | inghead Gas   | XXX  | or Dry   | Gus 🖂  |   |  | чел арргоже                                  | 77251-1<br>copy of with   | <u>183</u>                                    |                                   |
| If well produces oil or liquids,<br>ive location of tanks.  | Unit  | Sec.   | produces oil or liquide  |  |   |  |  | 4102  |   | ~ )                               |
|   |   |  | 1  | Kge  |   | COnnected?   | 1 110  |   |   |                                   |
| I this production is commingled with the  | from any ci   | L  | 1  | Kge  | • ]•• 8•• • ••••••••••  | connected?   | When   | ?   |   |                                   |
| I this production is commingled with the V. COMPLETION DATA   | t from any of   | her lease or   | 1  | e comming  | • ]•• 8•• • ••••••••••  | connected?   | When   | ?   |   |                                   |
| Designate Type of Completion  |   | Dil Well   | pool, giv  | e comming  | • ]•• 8•• • ••••••••••  | connected?   | When   | ?   | Same Resty                                    | Dig Bash                          |
| Designate Type of Completion  | n - (X)   |  | pool, giv  | e comming  | ling order numb   | ×r.  | Deepen                                       | Plug Back   | Sime Res'v                                    | Diff Res'v                        |
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| Designate Type of Completion<br>Date Spudded<br>Elevations (DF, RKB, RT, GR, etc.)<br>enforations<br>HOLE SIZE<br>HOLE SIZE<br>TEST DATA AND REQUES<br>IL WELL (Test must be after r<br>ate First New Oil Run To Tank<br>Digth of Test<br>aual Prod. During Test<br>AS WELL<br>aual Prod. Test - MCF/D<br>ting Method (pitot, back pr.)   | Dale Com<br>Dale Com<br>Name of P<br>T<br>CAS<br>T FOR A<br>ecovery of lot<br>Dale of Tes<br>Tubing Press<br>Oil - Bbls.  | Oil Well<br>pl. Ready to<br>roducing Fo<br>UBING,<br>SING & TU<br>LLOWA<br>al volume o<br>LLOWA<br>al volume o<br>to<br>aure   | Deprod.<br>CASIN<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Deprod.<br>Depro | e comming<br>les Well<br>G AND<br>ZE<br>and muss   | New Well  <br>Total Depth<br>Top OiVCas P:<br>CEMENTIN<br>CEMENTIN<br>Casing Pressure<br>Water - Bbls<br>Bbls. Coodensat                            | G RECORI<br>Workover<br>ay<br><u>G RECORI</u><br>DEPTH SET<br>Leeed top allow<br>and (Flow, purn   | When<br>Deepen                               | Plug Back 1:<br>P.B.T.D. Tubing Depth Depth Casing SA depth or be for :.) Choke Size Gas- MCF   | Shoe<br>CKS CEME                              | 1<br>NT                           |
| Designate Type of Completion<br>Date Spudded<br>Elevations (DF, RKB, RT, GR, etc.)<br>enforations<br>HOLE SIZE<br>TEST DATA AND REQUES<br>IL WELL (Test must be after r<br>ate First New Oll Run To Tank<br>nigth of Test<br>tual Prod. During Test<br>AS WELL<br>tual Prod. Test - MCF/D<br>ting Method (pitot, back pr.)<br>. OPERATOR CERTIFIC/  | ATE OF (X)  | Oil Well<br>pl. Ready to<br>roducing Fo<br>UBING,<br>SING & TU<br>LLOWA<br>al volume of<br>BURE<br>BURE<br>COMPL   | Derrod.  | e comming<br>les Well<br>G AND<br>ZE<br>and muss   | New Well  <br>Total Depth<br>Top Oil/Cas Pi<br>CEMENTIN<br>CEMENTIN<br>Casing Pressure<br>Water - Bbls<br>Bbls. Coodenast<br>Casing Pressure        | G RECORI<br>Workover<br>ay<br>G RECORI<br>DEPTH SET<br>DEPTH SET<br>content of the set<br>of (Flow, pure<br>add (Flow,   | Deepen                                       | Plug Back II          Plug Back II         P.B.T.D.         Tubing Depth         Depth Casing         SA         depth or be for         c.)         Choke Size         Gas- MCF         Gravity of Cool         Choke Size | Shoe<br>CKS CEME<br>full 24 hours.            | )<br>NT                           |
| Designate Type of Completion<br>Date Spudded<br>Elevations (DF, RKB, RT, GR, etc.)<br>enforations<br>HOLE SIZE<br>TEST DATA AND REQUES<br>IL WELL (Test must be after r<br>the First New Oil Run To Tank<br>ngth of Test<br>tual Prod. During Test<br>AS WELL<br>tual Prod. During Test<br>AS WELL<br>tual Prod. Test - MCF/D<br>ing Method (pitot, back pr.)<br>. OPERATOR CERTIFIC/<br>I hereby certify that the rules and regular<br>Division have been coronalist with and it   | ATE OF C  | Oil Well<br>pl. Ready to<br>roducing Fo<br>UBING,<br>SING & TU<br>LLOWA<br>al volume of<br>BURE<br>BURE<br>BURE<br>COMPL<br>COMPL  | Derrod.  | e comming<br>les Well<br>G AND<br>ZE<br>and muss   | Ding order numb<br>New Well<br>Total Depth<br>Top Oil/Cas Pi<br>CEMENTIN<br>CEMENTIN<br>Casing Pressure<br>Waler - Bbls<br>Bbls. Condensure         | G RECORI<br>Workover<br>ay<br><u>G RECORI</u><br>DEPTH SET<br>DEPTH SET<br>sceed lop allow<br>hod (Flow, purn<br>hod (Flow, purn<br>L CONS   | Deepen                                       | Plug Back 1:<br>P.B.T.D.<br>Tubing Depth<br>Depth Casing<br>SA<br>depth or be for<br>c.)<br>Choke Size<br>Gas- MCF<br>Gravity of Cool<br>Choke Size<br>TION DI  | Shoe<br>CKS CEME<br>full 24 hours.            | )<br>NT                           |
| Designate Type of Completion<br>Date Spudded<br>Elevations (DF, RKB, RT, GR, etc.)<br>enforations<br>HOLE SIZE<br>TEST DATA AND REQUES<br>IL WELL (Test must be after r<br>ate First New Oll Run To Tank<br>nith of Test<br>tual Prod. During Test<br>AS WELL<br>tual Prod. During Test<br>AS WELL<br>tual Prod. Test - MCF/D<br>ting Method (pitot, back pr.)<br>. OPERATOR CERTIFIC/<br>I hereby certify that the rules and regular<br>Division have been coronalist with and it  | ATE OF (<br>Lions of the O  | Oil Well<br>pl. Ready to<br>roducing Fo<br>UBING,<br>SING & TU<br>LLOWA<br>al volume of<br>BURE<br>BURE<br>BURE<br>COMPL<br>COMPL  | Derrod.  | e comming<br>les Well<br>G AND<br>ZE<br>and muss   | Ding order numb<br>New Well<br>Total Depth<br>Top Oil/Cas Pi<br>CEMENTIN<br>CEMENTIN<br>Casing Pressure<br>Waler - Bbls<br>Bbls. Condensure         | G RECORI<br>Workover<br>ay<br>G RECORI<br>DEPTH SET<br>DEPTH SET<br>content of the set<br>of (Flow, pure<br>add (Flow,   | Deepen                                       | Plug Back 1<br>Plug Back 1<br>P.B.T.D.<br>Tubing Depth<br>Depth Casing<br>SA<br>depth or be for<br>5.)<br>Choke Size<br>Gas- MCF<br>Gravity of Coord<br>Choke Size<br>TION D1<br><b>2 1 1993</b>                            | Shoe<br>CKS CEME<br>full 24 hours.            | )<br>NT                           |
| Date Spudded<br>Elevations (DF, RKB, RT, GR, etc.)<br>renorations<br>HOLE SIZE  | ATE OF O<br>Date Com<br>Name of P<br>T<br>CAS<br>Date of P<br>T<br>CAS<br>Date of Test<br>Tubing Press<br>Oil - Bbis.<br>Length of Test<br>Tubing Press<br>ATE OF O<br>Date of Com<br>Tubing Press<br>ATE OF O<br>Date of Com<br>Tubing Press<br>Cas<br>Cas<br>Cas<br>Cas<br>Cas<br>Cas<br>Cas<br>C | Oil Well<br>pl. Ready to<br>roducing Fo<br>UBING,<br>SING & TU<br>LLOWA<br>al volume of<br>BURE<br>BURE<br>BURE<br>COMPL<br>COMPL  | Derrod.  | e comming<br>les Well<br>G AND<br>ZE<br>and muss   | Ding order numb<br>New Well<br>Total Depth<br>Top Oil/Cas Pi<br>CEMENTIN<br>CEMENTIN<br>Casing Pressure<br>Waler - Bbls<br>Bbls. Condensure         | G RECORI<br>Workover<br>by<br>G RECORI<br>DEPTH SET<br>CEPTH | Deepen<br>Deepen                             | Plug Back 1:<br>P.B.T.D.<br>Tubing Depth<br>Depth Casing<br>SA<br>depth or be for<br>c.)<br>Choke Size<br>Gas-MCF<br>Gravity of Cool<br>Choke Size<br>TION DI<br><b>2 1 1993</b>  | Shoe<br>CKS CEME<br>full 24 hours.<br>dentate | )<br>NT                           |
| Designate Type of Completion<br>Date Spudded<br>Elevations (DF, RKB, RT, GR, etc.)<br>erforations<br>HOLE SIZE<br>HOLE SIZE<br>TEST DATA AND REQUES<br>IL WELL (Test must be after n<br>ate First New Oil Run To Tank<br>regth of Test<br>tual Prod. During Test<br>AS WELL<br>tual Prod. Test - MCF/D<br>ting Method (pitot, back pr.)<br>C. OPERATOR CERTIFIC A<br>I hereby certify that the rules and regulat<br>Division have been complied with and the<br>Is true and complete to the best of my to<br>additional complete to the best of my to | ATE OF O<br>Date Com<br>Name of P<br>T<br>CAS<br>Date of P<br>T<br>CAS<br>Date of Test<br>Tubing Press<br>Oil - Bbis.<br>Length of Test<br>Tubing Press<br>ATE OF O<br>Date of Com<br>Tubing Press<br>ATE OF O<br>Date of Com<br>Tubing Press<br>Cas<br>Cas<br>Cas<br>Cas<br>Cas<br>Cas<br>Cas<br>C | Oil Well<br>pl. Ready to<br>roducing Fe<br>UBING,<br>SING & TU<br>LLOWA<br>al volume of<br>the<br>Bure<br>East<br>COMPL<br>COMPL<br>COMPL<br>COMPL<br>COMPL<br>COMPL<br>COMPL<br>COMPL<br>COMPL<br>COMPL<br>COMPL<br>COMPL<br>COMPL<br>COMPL<br>COMPL<br>COMPL<br>COMPL<br>COMPL<br>COMPL<br>COMPL | De Prod.<br>De Pro   | e comming<br>les Well<br>G AND<br>ZE<br>and muss   | Ding order numb<br>New Well  <br>Total Depth<br>Top Oil/Cas Pi<br>CEMENTIN<br>Casing Pressure<br>Water - Bbla<br>Bbls. Coodensat<br>Casing Pressure | G RECORI<br>Workover<br>by<br>G RECORI<br>DEPTH SET<br>CEPTH | Deepen<br>Deepen                             | Plug Back 1<br>Plug Back 1<br>P.B.T.D.<br>Tubing Depth<br>Depth Casing<br>SA<br>depth or be for<br>5.)<br>Choke Size<br>Gas- MCF<br>Gravity of Coord<br>Choke Size<br>TION D1<br><b>2 1 1993</b>                            | Shoe<br>CKS CEME<br>full 24 hours.<br>dentate | )<br>NT                           |

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Request for allowable for newly white or account with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filled for each pool in multiply completed wells.