Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS SNYDER OIL CORPORATION Well API No 777 MAIN STREET, SUITE 2500 FORT WORTH, TEXAS (0.4. Reason(s) for Filing (Check proper box) TEXAS 76102 New Well Change in Transporter of Recompletion Dry Gas Change in Operator X Casinghead Gas Condensate If change of operator give name and address of previous operator MURPHY OPERATING CORPORATION II. DESCRIPTION OF WELL AND LEASE Jennifer &SA Unit Lease Name Pool Name, Including Formation 35 Kind of Lease Sec 13 Chaverro San Andres Lease Na Location State, Federal or Fee OG-029 Unit Letter _ <u>660</u>0 M Feet From The _ _ Line and _ 0 حاجا _ Feet From The __ Section 35 Township 7S 33F NMPM, Roosevelt III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) XX Scurlock/Permian Name of Authorized Transporter of Casinghead Gas Box 1183, Houston, TX 77251-11
Address (Give address to which approved copy of this form is so be TX 77251-1183 XX or Dry Gas NGL, Inc. Box 300, Tulsa, OK 74102 | When? If well produces oil or liquids, Unit Twp. Sec. give location of tanks. Rge. Is gas actually connected? If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Designate Type of Completion - (X) Deepen Plug Back Same Res'v Diff Res'v Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls Water - Bbis Gu- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate MMCF Gravity of Condensate esting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Betty Usry, Reporting Suprv. Printed Name

09/18/91 (817)338-4043 Telephone No.

Date

OIL CONSERVATION DIVISION

Date Approved Orig. Signed by Paul Kautz By_ Geologist

Title

Suited at a nec INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes