

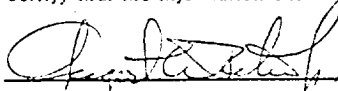
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 7 1 32 PM '66

5. Indicate Type of Lease
State ☒ Fee ☐
6. Lease Oil & Gas Lease No.
OG-929

10. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Unit Agreement Name ---	
11. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name Section 35 State	
2. Name of Operator Marathon Oil Company		9. Well No. 2	
3. Address of Operator Box 220 Hobbs, New Mexico		10. Field and Pool, or Wildcat Chaveroo - San Andres	
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>35</u> TWP. <u>7S</u> RGE. <u>33E</u> NMPM		12. County Roosevelt	
15. Date Drilled 2-19-66	16. Date T.D. Reached 2-26-66	17. Date Compl. (Ready to Prod.) 3-17-66	18. Elevations (DF, RKB, RT, GR, etc.) 4364' GR
19. Elev. Casinghead 4365'			
20. Total Depth 4374'	21. Plug Back T.D. 4360'	22. If Multiple Compl., How Many single	23. Intervals Drilled By Rotary Tools all
24. Producing Interval(s), of this completion - Top, Bottom, Name 4182 - 4333' - San Andres			25. Was Directional Survey Made yes
26. Type Electric and Other Logs Run Laterolog; Gamma Ray-Density-Caliper; Microlaterolog; laterolog & Gamma			27. Was Well Cored no
28. CASING RECORD (Report all strings set in well) Ray Neutron			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8	24	363'	12-1/4"
4-1/2"	9.5	4372'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
250 sx		none	
350 sx		none	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
	None		
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-3-8"	4285'	---	
31. Perforation Record (Interval, size and number) 4182-4333' with 26 snots			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4182-4333'		2500 gal 15% NE Non Emul. acid	
		40,000 gal lse oil w/ 40,000#	
		sand & 2000# MK II Adomite	
33. PRODUCTION			
Date First Production 3-17-66	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) producing
Date of Test 3-18-66	Hours Tested 17	Choke Size --	Prod'n. For Test Period 57.83
Oil - Bbl.	Gas - MCF 42	Water - Bbl. 6.60	Gas-Oil Ratio 727/1
Flow Tubing Press. 20	Casing Pressure 20	Calculated 24-Hour Rate 81.6	Oil Gravity - API (Corr.) 25.6° at 60°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By B. B. Kennedy
35. List of Attachments Gamma Ray Neutron Log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 		TITLE Area Supt	DATE 4-6-66

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or cased well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Leadville
T. 7 Rivers	T. Devonian	T. Madison
T. Queen	T. Silurian	T. Elbert
T. Grayburg	T. Montoya	T. McCracken
T. San Andres	T. Simpson	T. Ignacio Quartz
T. Gorteta	T. McKee	T. Granite
T. Paddock	T. Ellenburger	T. Base Greenhorn
T. Dinobry	T. Gr. Wash	T. Dakota
T. Tubb	T. Granite	T. Morrison
T. Drinkard	T. Delaware Sand	T. Todillo
T. Abo	T. Bone Springs	T. Entrada
T. Wolfcamp	T. Chinle	T. Wingate
T. Penn.	T. Permian	T. Penn. "A"
T. Cisco (Bough C)		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1676	1676	Redbed	1676	1382	1382	Salt and anhydrite
1676	3058	3058	Redbed	3058	692	692	Anhydrite
3058	3750	3750	Redbed	3750	505	505	Lime
3750	4255	4255	Redbed	4255	119	119	Lime and dolomite
4255	4374	4374	Redbed				