

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO HOBBBS OFFICE OF CONSERVATION COMMISSION

MAR 7 8 00 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-929
7. Unit Agreement Name ---
8. Farm or Lease Name Section 35 State
9. Well No. 2
10. Field and Pool, or Wildcat Undesignated
12. County Roosevelt

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Marathon Oil Company
3. Address of Operator Box 220 Hobbs, New Mexico
4. Location of Well UNIT LETTER M, 660 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE, SECTION 35 TOWNSHIP 7S RANGE 33E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) unknown

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was drilled to total depth of 4374' February 26, 1966.  
Ran and set 139 joints 4½" casing, 9.5#, 8R thread, J-55, ST&C from 10.61 below KD to 4372.00'. The setting depth includes 1.48' Baker Flex Flo collar and .73' Baker Guide Shoe. The bottom 2 joints were Baker locked and bottom 300' of casing was covered with centralizers. Casing was cemented using 350 sacks Incor cement.  
After 12 hours ran temperature survey and top of cement located at 3355'. After 48 hours tested casing with 2000# for 30 minutes and held O.K. Plugback depth of well 4360'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John R. B. [Signature] TITLE Acting Area Supt. DATE 3-2-66

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: