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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HUBBS OFFICE
MAY 4 1 01 PM '66

6. Indicate Type of Lease
State ☒ F.C.C. Fee ☒

7. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name E. L. BLACKWELL	
2. Name of Operator JOSEPH I. O'NEILL, JR.						9. Well No. 1	
3. Address of Operator 410 WEST OHIO, MIDLAND, TEXAS						10. Field and Pool, or Wildcat UNDESIGNATED	
4. Location of Well UNIT LETTER H LOCATED 1980 FEET FROM THE NORTH LINE AND 660 FEET FROM THE EAST LINE OF SEC. 11 TWP. 8-S RGE. 35 E HMPM						12. County ROOSEVELT	
15. Date Spudded 3-27-66		16. Date T.D. Reached 4-4-66		17. Date Compl. (Ready to Prod.) DRY HOLE		18. Elevations (DF, RKB, RT, GR, etc.) 4185' R D B	
20. Total Depth 9420		21. Plug Back T.D. 3850		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools YES Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made TOTCO	
26. Type Electric and Other Logs Run GAMMA RAY NEUTRON TO 9380'						27. Was Well Cored YES 4750-4808 4808-66	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	48#	339.56	17 1/2	330 SX REGULAR	NONE		
8 5/8"	32#	4119.35	13 3/8	550 SX	1550'		
				TOP OF CEMENT 2500'			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number) PERFORATED W/3/8" CRACK JETS AT 2758' TO 2820' W/19 JETS, PERFORATED 2826' - 2848' TOTAL 22' W/2 SHOTS PER FOOT.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				2758 - 2820		500 GALS. REGULAR ACIDE	
				2826 - 2848		500 GALS. 15% REG. ACIDE	
33. PRODUCTION							
Date First Production DRY		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED Ray L. Blanton				TITLE PRODUCTION CLERK		DATE MAY 2, 1966	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-dilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Tables 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 115.

Northwestern New Mexico

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FORMATION RECORD (Attach additional sheets if necessary)