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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OFFICE OF THE COMMISSIONER
MAY 4 1 01 PM '66

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-8875

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name STATE "L"	
2. Name of Operator JOSEPH I. O'NEILL, JR.		9. Well No. 3	
3. Address of Operator 410 WEST ONIO, MIDLAND, TEXAS		10. Field and Pool, or Wildcat UNDESIGNATED	
4. Location of Well UNIT LETTER D LOCATED 660 FEET FROM THE NORTH LINE AND 660 FEET FROM THE WEST LINE OF SEC. 16 TWP. 8-S RGE. 36E NMPM		12. County ROOSEVELT	
15. Date Spudded 2-8-66	16. Date T.D. Reached 2-17-66	17. Date Compl. (Ready to Prod.) 3-3-66	18. Elevations (DF, RKB, RT, GR, etc.) 4120' NB
20. Total Depth 5020	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools ☒ Cable Tools
24. Production Intervals of this completion - Top, Bottom, Name 4970 - 4976 - LOWER SLAUGHTER 4890 - 4904 - MIDDLE SLAUGHTER 4931 - 4950 - LOWER SLAUGHTER -89% WATER 1% OIL			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run BOREHOLE COMPENSATED SONIC LOG-GAMMA RAY, MICROLATERALOG, LATERALOG, PERFORATING DEPTH CONTROL			27. Was Well Cored YES
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8 5/8" 4 1/2"	WEIGHT LB./FT. 32 11.6 & 9.5	DEPTH SET 323.96 5021	HOLE SIZE 11 7 7/8
CEMENTING RECORD 210 SACKS REGULAR 200 SACKS INCOR PORCIN TOP CEMENT 4100'		AMOUNT PULLED 4022.04'	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation (Record interval, size, and number) 4970 - 4976 - 4 1/8" 23/8" HOLES SHARP SHOTS JETS 4890 - 4904 - 4 1/8" 23/8" HOLES SHARP SHOTS JETS 4931 - 4950 - 4 1/8" 23/8" HOLES SHARP SHOTS JETS		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4970-4976 4890-4904 4931-4950 AMOUNT AND KIND MATERIAL USED 2000 GALS. 15% URICAC ACID 500 GALS. 15% URICAC ACID 1000 GALS. 15% URICAC ACID	
33. PRODUCTION			
Date First Production DRY		Production Method (Flowing, gas lift, pumping - Size and type pump)	
Well Status (Prod. or Shut-in)			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
			Oil - Bbl.
			Gas - MCF
			Water - Bbl.
			Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
			Gas - MCF
			Water - Bbl.
			Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Ray L. Blount		TITLE PRODUCTION CLERK	
		DATE MAY 2, 1966	

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

T.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
T.	Balt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
B.	Salt	T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"
T.	Yates	T.	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers	T.	Devonian	T.	Menefee	T.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken
T.	San Andres	T.	Simpson	T.	Galup	T.	Ignacio Qizte
T.	Glorieta	T.	McKee	T.	Base Greenhorn	T.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	T.	
T.	Blinebry	T.	Gr. Wash	T.	Morrison	T.	
T.	Tubb	T.	Granite	T.	Todilto	T.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	T.	
T.	Abo	T.	Bone Springs	T.	Wingate	T.	
T.	Wolfcamp	T.		T.	Chinle	T.	
T.	Penn.	T.		T.	Permian	T.	
T.	Cisco (Bough C)	T.		T.	Penn. "A"	T.	

10.522

From	To	Thickness in Feet	Formation
0	120	120	CALICHE
120	329	209	RED BEDS
329	1280	951	RED BEDS
1280	1872	592	RED BROWN SAND
1872	2280	408	RED BEDS
2280	2680	400	SALT & MUDY
2680	3630	950	MUDY SHALE & SAND
3630	4098	468	LIME & MUDY
4098	4800	702	LIME, MUDY & DOLOMITE
4800	5020	220	LIME
5020 T. D.			