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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

FEB 9 12 57 PM '66

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-8875

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name STATE "L"	
2. Name of Operator JOSEPH I. O'NEILL, JR.		9. Well No. 3	
3. Address of Operator 410 WEST OHIO, MIDLAND, TEXAS		10. Field and Pool, or Wildcat SOUTH PRAIRIE (SAN ANDRES)	
4. Location of Well UNIT LETTER D LOCATED 660 FEET FROM THE NORTH LINE AND 660 FEET FROM THE WEST LINE OF SEC. 16 TWP. 8-S RGE. 36-E NMPM		12. County ROOSEVELT	
21. Elevations (Show whether DF, RT, etc.) 4115' DF EST.		19. Proposed Depth 5050	19A. Formation SAN ANDRES
21A. Kind & Status Plug. Bond BLANKET BOND 39-A1	21B. Drilling Contractor VERNA DRILLING COMPANY	20. Rotary or C.T. ROTARY	
22. Approx. Date Work will start 2-9-66			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8"	24# 32#	260'	200	Circulate
7 7/8	4 1/2"	9.5#	5000'	240 CU FT	600' above pay

TO DRILL W/ROTARY TO APPROX. 5050' TO TEST SAN ANDRES, SET 8 5/8" 24# J-55 AT 260'. IF WELL PRODUCTIVE SET 4 1/2" 9.5# TO T.D., PERFORATE, TREAT, RUN TUBING, AND TEST.

5-10-66

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Roy L. Blanton Title PRODUCTION CLERK Date 2-3-66

(This space for State Use)

APPROVED BY Joe W. Ames TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: