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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	April 17, 1967				
Company or Operator. Tom Schreider	Address 210 First State Bank F	(Date) Idg. Midland. Texas			
Name Ombanua	Position or Title.	79701			
	Polition of Title	****** ********************************			