

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 4444 feet, and from feet to feet.  
Cable tools were used from None feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing February 27, 1966

OIL WELL: The production during the first 24 hours was 120 barrels of liquid of which 60% was oil; 60% was emulsion; 60% water; and % was sediment. A.P.I. Gravity 27

GAS WELL: The production during the first 24 hours was 84 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure - lbs.

Length of Time Shut in Not Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

T. Anhy 1815  
T. Salt  
B. Salt  
T. Yates 2303  
T. 7 Rivers  
T. Queen  
T. Grayburg  
T. San Andres 3483  
T. Glorieta  
T. Drinkard  
T. Tubbs  
T. Abo  
T. Penn  
T. Miss

T. Devonian  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
T.  
T.  
T.  
T.  
T.

### Northwestern New Mexico

T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.  
T.  
T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1815	1815	Triassic Red Beds(shale)				
1815	2074	259	Anhy. & Salt				
2074	2303	229	Dolomite				
2303	2405	102	Sand				
2405	3483	1078	Anhy. & Sand				
3483	4444	961	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 17, 1967

Company or Operator Tom Schneider  
Name

Address 210 First State Bank Bldg. Midland, Texas  
Position or Title Agent 79701