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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE:
OIL AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Tom Schneider		
Address 210 First State Bank Bldg., Midland, Texas 79701		
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/>	Condensate <input type="checkbox"/>
EFFECTIVE March 1, 1967		
If change of ownership give name and address of previous owner _____		

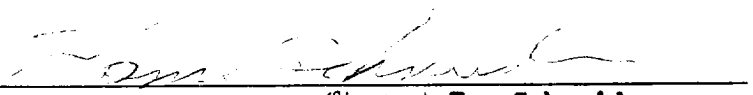
Lease Name Hondo-State	Lease No.	Well No. 1	Pool Name, Including Formation Chaveroo (San Andres)	Kind of Lease State, Federal or Fee State
Location				
Unit Letter A	660	Feet From The North	Line and 660	Feet From The East
Line of Section 31	Township 7	Range 33	, NMPM, Roosevelt County	

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Tulsa Crude Purchasing Company		Box 94100, Oklahoma City, Oklahoma				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Cities Service Oil Company		Bartlesville, Oklahoma				
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 7	Twp. 7S	Rge. 33E	Is gas actually connected? yes	When August 1966

Designate Type of Completion - (X)										Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded		Date Compl. Ready to Prod.			Total Depth			P.B.T.D.									
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth									
Perforations								Depth Casing Shoe									
TUBING, CASING, AND CEMENTING RECORD																	
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT									

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
(Signature) Tom Schneider	
Agent	
(Title)	
March 13, 1967	
(Date)	

OIL CONSERVATION COMMISSION	
APPROVED _____, 19 _____	
BY _____	
TITLE _____	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	