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DISTRIBUTION		ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE OFFICE O. C. C	Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.		RIVD	
LAND OFFICE		NSPORT OIL AND NATURAL GA	7
TRANSPORTER GAS	-		
OPERATOR	-		
PRORATION OFFICE			
Operator	ion		
<u>Midwest Oil corporat</u>	1011		
1500 Wilco Bldg. Mid			
Reason(s) for filing (Check proper bo New Well	x) Change in Transporter of:	Other (Please explain)	
Recompletion		s 🔲	i
Change in Ownership	Casinghead Gas K Conden	isate	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Fo		Lease No.
Morgan Federal Tract	2 4 Chaveroo (Sar	n Andres) State, Federal o	r FeeFederal NM 055823
· ·	0 Feet From The North Line	e and <u>660</u> Feet From The	West
Line of Section 26 To	wnship 7-S Range 33	B-E _{, NMPM} , Rooseve	lt County
		C	
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Of	TTE OF OIL AND NATURAL GA	5 Address (Give address to which approved	l copy of this form is to be sent)
Mobil Pipeline Co.		P. O. Box 900 - Dallas,	
Name of Authorized Transporter of Co Cities Service Oil Co		Address (Give address to which approved	
	Unit Sec. Twp. Rge.	Cities Service Bldg., Ba	artlesville, Oklahoma
If well produces oil or liquids, give location of tanks.	2 1 3.6 1 7.5 1 33-E	Maga	7-1-66
If this production is commingled w	ith that from any other lease or pool,		
COMPLETION DATA	•		Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi		New Well Workover Deepen	Plug Back Same Hesvy, Din, Hesvy,
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Gil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	······································		
]
TEET DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil an oth or be for full 24 hours)	d must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	e:c.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
Actual Prod. Daning Tost	0.1- 32.6.		
<u></u>			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-ia)	Choko Size
, ,			
CERTIFICATE OF COMPLIAN	VCE	OIL CONSERVAT	HON COMMISSION
			, 19
Commission have been complied	regulations of the Oil Conservation with and that the information given	APPROVED	· · · · · · · · · · · · · · · ·
above is true and complete to th	he best of my knowledge and belief.	37	
			;
		This form is to be filed in co	mpliance with RULE 1104.
Charles Burn		If this is a request for sllowe	ble for a newly drilled or deepened
(Signature)		well, this form must be accompanied by a tabulation of the deviction tests taken on the well in accordance with RULE 111.	
	itle)	All acctions of this form must	be filled out completely for allow-
		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,	
a second a second s	Date)	well name or number, or transporter	, or other such change of coadition.
		Separate Forms C-104 must '	be filed for each pool in multiply

completed wells.