NO. "F GOPIES RECEIVED] -~			
DISTRIBUTION		ONSERVATION COMMISSION		
SANTA FE	REQUEST	FOR ALLOWARIE TUBBS 0	Form C-104 FFILT Supersedes Old C-104 and C-11	
FILE		AND .	4 0, CECective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND RATEIR	A GAS	
LAND OFFICE		····· •··· •··· •·· •·· •·· •	547° AM 166	
TRANSPORTER				
GAS				
OPERATOR	-			
PRORATION OFFICE				
Operator				
Midwest Oil	Corporation	····		
Address				
1500 Wilco B Reason(s) for filing (Check proper box		idland, Texas Other (Please explain)		
New Well	Change in Transporter of:	Other (Freuse explain)	i	
		s		
Change in Ownership	Casinghead Gas Conder			
			· · · · · · · · · · · · · · · · · · ·	
If change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Lease Name		me, Including Formation	Kind of Lease	
Morgan Federal Tract	2 4 Chav	eroo, Sen Andres Ext.	State, Federal or Fee	
Location	Chau	eroo-San Andres R-	3056	
Unit Letter D ; 66		· · · · · · · · · · · · · · · · · · ·		
Line of Section 26 Tor	wnship 7-S Range	33-E , NMPM, RO	County County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which a)	pproved copy of this form is to be sent)	
McWood Corporation		2003 Wilco Buildin g	proved copy of this form is to be sent)	
Name of Authorized Transporter of Ca	singhead Gas 🔄 or Dry Gas 🦳	Address (Give address to which a	pproved copy of this form is to be sent)	
None			·	
If well produces cil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	<u>B</u> 26 7-S 33-E	No	۱ 4	
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
COMPLETION DATA		-	Dive Back Come Beats Diff Beats	
Designate Type of Completio	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	A	X	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.	
3-6-66	4-3-66 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)				
4368 GL	San Andres	4134	4190 Depth Casing Shoe	
4134-4266	& 4320-4361		6766	
4134~4200		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12 11	8 5/8"	356	300	
7 7/8"	<u> </u>	4747	350	
//				
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow-	
OIL WELL	able for this de	pth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	is lift, etc.)	
4-3-66	4-3-66	Flow		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
3 1	475	950	20/64"	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
50	50	0	59	
GAS WELL	I make of These	Bhla Cardenard Advort		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
		h		
CERTIFICATE OF COMPLIAN	CE	OIL CONSER	RVATION COMMISSION	
			, 19	
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			B	
		BC		
			~	
			~	
A. D. AL		TITLE	in compliance with RULE 1104.	
The State		TITLE This form is to be filed If this is a request for a	llowable for a newly drilled or deepened	
The State		TITLE This form is to be filed If this is a request for a well this form must be acco	llowable for a newly drilled or deepened mpanied by a tabulation of the deviation	
JAC SALL (Sign	e best of my knowledge and belief.	TITLE This form is to be filed If this is a request for a well, this form must be acco tests taken on the well in a	llowable for a newly drilled or deepened mpanied by a tabulation of the deviation ccordance with RULE 111.	
JAC Mark (Sign District Clerk	e best of my knowledge and belief.	TITLE This form is to be filed If this is a request for a well, this form must be acco tests taken on the well in a	llowable for a newly drilled or deepened mpanied by a tabulation of the deviation ccordance with RULE 111. n must be filled out completely for allow-	
JAC Mark (Sign District Clerk (Ti	e best of my knowledge and belief.	TITLE This form is to be filed If this is a request for a well, this form must be acco tests taken on the well in a All sections of this form able on new and recompleted Fill out only Sections	llowable for a newly drilled or deepened mpanied by a tabulation of the deviation ccordance with RULE 111. In must be filled out completely for allow- d wells. I. II. III. and VI for changes of owner,	
District Clerk (Ti April 7, 1966	e best of my knowledge and belief.	TITLE This form is to be filed If this is a request for a well, this form must be acco tests taken on the well in a All sections of this form able on new and recompleted Fill out only Sections well name or number, or trans	llowable for a newly drilled or deepened mpanied by a tabulation of the deviation ccordance with RULE 111. In must be filled out completely for allow- d wells. I, II, III, and VI for changes of owner, oporter, or other such change of condition.	
District Clerk (Ti April 7, 1966	e best of my knowledge and belief.	TITLE This form is to be filed If this is a request for a well, this form must be acco tests taken on the well in a All sections of this form able on new and recompleted Fill out only Sections well name or number, or trans	Ilowable for a newly drilled or deepened mpanied by a tabulation of the deviation ccordance with RULE 111. In must be filled out completely for allow- d wells. I. II. III. and VI for changes of owner,	

Field Name	County	RRC Dist. No
Operator MIDWEST OIL	Address	City
Lease Name & No. MORGAN FED. TR.	2 Well No. 4	B OFFICE A. G. G. GISHEVEN
	RECORD OF INCLINATION	10 47 AN '66
	of	Accumulative
Depth (feet) Inclination (356 1/2	degrees) Displacemen 3.09	t (feet) Displacement (feet) 3.09
806 1	7.88	10,97
$\begin{array}{ccc} 1256 & 1 1/2 \\ 1700 & 1 1/2 \end{array}$	<u>11.79</u> 11.63	22:76
2450 1 1/2	18.47	52.86
<u>2798</u> <u>3250</u> <u>1 1/2</u>	<u> </u>	76.85
$\frac{3415}{3715}$ $\frac{1}{3/4}$	2.89	79.74 83.67
3949 1/2	2.04	85.71
$\frac{1}{1207}$ $\frac{1}{2}$	<u>2.24</u> 1.47	87.95 89.42
4695 1/2	<u> </u>	90.77 91.45
<u> 4747 </u>		
_		l Displacement 91,45
Was survey run in Tubing D	rill Pipe xxxx X Open H	Hole
Distance to nearest lease line Distance to lease lines as prescribed	feet	feet
		1000
Certification of personal knowledge I	nclination Data:	
I hereby certify that I have p form, and that such information given		ne data and facts placed on this
	above is the and com	prece.
	<u> </u>	re
		TTITMO COPDODATION
	CAUTUS D Company	RILLING CORPORATION
Operator Affidavit:		
(Note: Party making affidavit must strike out inappl.	cable phrases, and must file exc	alenatery statement when applicable.)
Before me, the undersigned authority, on this day known to me to be the person whose name is subscr		wy swom, on oath states that he is the
operator of the well identified in this instrument (that identified in this instrument), and that such well was	he is acting at the direction an	d on behalf of the operator of the well
well was deviated at random for the reason described in		VIE ALLA
	Signatur	re and Title of Affiant
Sworn and Subscribed to before m	/	day of
19 <u>66</u> .		_ uay or ,
		Care Vin
	Notary H	Public in and for

STATEWIDE RULE 54

II. INCLINATION SURVEYS

A Requirement of

1. An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when as a result of any operation the course of the well is changed.

a. The first shot point of such inclination survey shall be made at a depth not greater than 500 feet below the surface of the ground and succeeding shot points shall be made either at 500 foot intervals or at the nearest drill bit change thereto; but not to exceed 1000 feet apart.

2. Inclination surveys conforming to these requirements may be made either during the normal course of drilling or after the well has reached total depth. Acceptable directional surveys may be filed in lieu of inclination surveys.

3. Copies of all directional or inclination surveys, regardless of the reason for which they are run, shall be filed as a part of or in addition to the inclination surveys otherwise required by this rule.

B. Reports

1. The report form prescribed by the Commission shall require that it be signed and certified by a party having personal knowledge of the facts therein contained.

a. The report shall include a tabulation of the maximum drifts which could occur between the surface and the first shot point and each two successive shot points, assuming that all of the unsurveyed hole between any two shot points has the same inclination as that measured at the lowest shot point, and the total possible accumulative drift, assuming that all measured angles of inclination are in the same direction.

2. In addition, the report shall be accompanied by a sworn statement of the operator, or of someone acting at his direction on his behalf either, (1) that the well was not intentionally deviated from vertical whatsoever or, (2) that the well was deviated at random, with an explanation of the circumstances.

3. The report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion form for the well.

4. The Commission may require the submittal of the original charts, graphs, or discs resulting from the surveys.