NEW (ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section: ICF O. C. C. **Gperator** Well No. MIDWEST OIL CORP. Section Unit Letter Township 26 7 South 33 EAST ROOSEVELT Actual Footage Location of Well: 660 660 NORTH feet from the WEST feet from the line and Ground Level Elev. Producing Fermation Pool Dedicated Acreage: 4368.0 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Compan Date I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the some knowledge and belief. Date Surveyed FEB. 7, 1966 Registered Professional Engineer 1320 1650 1500 1000 800







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IP San Andres Perfs 4134-4361' Flwd 570 BOPD. Fot. Based on 24 hr test thre 20/64'' obk., TP 473%, OF 980%, Gravity 26., GOR 1180.

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CONT.

PROP DEPTH 4500 TYPE

3.R. 2-24-66 PD 4500' - SA TD 358', WOO. 3-7-66 3-14-66 Drig. 4508'. Cored 4310-60', rec 50' wany & dole., w/ show oil in 291. 3-21-66 TD 4747', prep to perf. Cored 4540-92', rec 52' grey to brown dolo., w/scatt bldg oil. Cored 4592-4644', rec 52' dolo & anny., w/sli bidg oil in 1'. Cored 4695-4747', rec 52' shiy anhy., w/sli shows in 51.

TD 4747', Swbg load. -66 Perf @ 4320', 4321', 4331', 4333', 4334', 4335', 4336', 4353', 4354', 4356', 4358', 4361' W/1 SPI Ac (4320-61') 2000 gals. Frac (4320-61') 30,000 gals oil + 20,000# Swbd 124 BLO/9 hrs. 4-4-66 TD 4747', prep to potential. Swbd 29 BLO in 9 hrs (4320-61') Set BP @ 4290' Perf @ 4134', 4148', 4181', 4192', 4195', 4212', 4214', 4216', 4223', 4237', 4244', 4266' W/1 SPI Ac (4134-4266') 2000 gals. Frac (4134-4266') 30,000 gals oil +

20,000# sd.
Flwd @ rate of 10 BLO Per Hr thru
16/64" chk., TP 500#, CP 1000# (4134-4266')
4-11-66
TD 4747', COMPLETE.
Pulled BP @ 4290'
LOG TOPS: Yates 2270', San Andres 3458',
Slaughter 4122'.