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July 12,1966

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE		AND	211021176 1-1-05
U.S.G.S.	AUTHORIZATION TO TRA	UNSPORT OIL AND HATURAL	GAS M'66
TRANSPORTER OIL	, we		
GAS			
OPERATOR PRORATION OFFICE	-		
Operator			
Midwest Oil Corpor	ation		
1500 Wilco Buildin	g Midland,	Texas	
Reason(s) for filing (Check proper b	Ox) Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Go	rs	
Change in Ownership	Casinghead Gas 🗶 Conde	nsate	
If change of ownership give name and address of previous owner	•		
•			
DESCRIPTION OF WELL AN		me, Including Formation	Kind of Lease
Morgan Federal Tra	ct 2 6 Chay	veroo San Andres	State, Federal or Fee Federal
Location	448	. 1090	m) March
Unit Letter;;	660 Feet From The North Lir	ne and 1980 Feet From	The East
Line of Section 26	Township 7-S Range	3-R , NMPM, ROOS	County County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of (Oil 🗶 or Condensate 🗀	Address (Give address to which appr	oved copy of this form is to be sent)
Magnolia Pipeline Name of Authorized Transporter of G	Company Casinghead Gas 😱 or Dry Gas 🦳	Box 900 Da Address (Give address to which appr	oved copy of this form is to be sent)
Capitan Petroleums	-		llas, Texas
If well produces oil or liquids,	Unit Sec. Twp. Rge.	to gas astani, semiestes.	hen
give location of tanks.	E 26 7-S 33-E with that from any other lease or pool,	Yes	7-1-66
COMPLETION DATA			
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	: Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DI', RRB, RI', GR, etc.	, items of Frequency Fermanes.		
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oi pth or be for full 24 hours)	l and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
		<u> </u>	
GAS WELL	Langth of Toot	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Dura. Condensate/MMCr	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
CERTIFICATE OF COMPLIA	INCE		
I hereby certify that the rules an	nd regulations of the Oil Conservation d with and that the information given	APPROVED	<u>06</u> , 19
above is true and complete to	the best of my knowledge and belief.	BY	
		TITLE	
سند پر	`	1	compliance with RULE 1104.
Morne Catus (Signature) Production Clerk		well this form must be accomp	wable for a newly drilled or deepened anied by a tabulation of the deviation
(Signature)		tests taken on the well in acc	ordance with RULE 111.
Production Clerk (Title)		All sections of this form mable on new and recompleted w	ust be filled out completely for allow wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.