NO. JF COPIES RECEI	VED	• <u> </u>	213	
DISTRIBUTIO	N		ONSERVATION COMMISSION	Form C-104
SANTA FE		REQUEST FOR ALLOWARDERS OF FILE O. C. Supersedes Old C-104 and C-110		
FILE			AND	Effective 1-1-65
U.S.G.S.		AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	ዋትዮኑና
LAND OFFICE	OIL			
TRANSPORTER -	GAS			
OPERATOR				
PRORATION OFFI	ICE			
Operator				
Address	dwest Oil C	Corporation		
	00 Wilco Bu	ullding.	Midland, Texas	
Reason(s) for filing ((Other (Please explain)	
New Well		Change in Transporter of:		
Recompletion	==			
Change in Ownership	<u></u>]	Casinghead Gas Conden	sate	
If change of ownersh				
and;address of previo	ous owner			
DESCRIPTION OF	WELL AND I	LEASE C	Chaver	oc-San Andres R-3080
Lease Name		Lease No. Well No. Pool Nac	ne, Including Formation	Kind of Lease
	deral Trace	2 6 Chay	veroo, San Andres Ext.	State, Federal or Fee Federal
Location		a waash	1980	The Bast
Unit Letter	<u> </u>	O Feet From The North Line	e and Feet Fro.	m The
Line of Section	26 Tow	nship 7-8 Range	33-E , NMPM, ROOS	county
			······································	
		ER OF OIL AND NATURAL GA	S	
Name of Authorized T		or Condensate		roved copy of this form is to be sent)
Mc Wood Corr		inghead Gas C or Dry Gas	2003 Wilco Building Address (Give address to which app	Midland, Texas proved copy of this form is to be sent)
None				
If well produces oil on		Unit Sec. Twp. Ege.	Is gas actually connected?	When
give location of tanks		Z 26 7-S 33-I	No	
If this production is	commingled wit	h that from any other lease or pool,	give commingling order number:	
COMPLETION DA		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type	e of Completio		New Well Workdver Deepen	Fing Duck Baine Res (1 Diff. Res (1
Date Spudded		Date Compl. Ready to Prod.	Total Depth	
4-2-66		4-17-66	4425	
Elevations (DF, RKB,	, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		San Andres	4111	4058
Perforations			•	Depth Casing Shoe
4111-42	21		CEMENTING RECORD	4422
HOLES		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
124"		8 5/8"	367	325
7 7/8"		4 1/11	4424	350
			Ĺ	L
TEST DATA AND	REQUEST FO		iter recovery of total volume of load on the provident of the for full 24 hours)	oil and must be equal to or exceed top allou-
OIL WELL Date First New Oil R	un To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
4-17-66		4-17-66	Flow	
Length of Test	<u></u>	Tubing Pressure	Casing Pressure	Choke Size
24		100	900	29/64"
Actual Prod. During T	rest	Oil-Bbls.	Water - Bbls.	Gas - MCF
53		53	0	17
GAS WELL				
Actual Prod. Test-M		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot	t, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE O	F COMPLIANO	CE	OIL CONSER	VATION COMMISSION
		· · · · · · · · · · · · · · · · · · ·		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given				
above is true and o	complete to the	best of my knowledge and belief.		
		.1		
allogat 11. H			This form is to be filed in compliance with RULE 1104.	
The Matter use			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
(Signature)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Dis	trict Clerk	· (/		must be filled out completely for allow-
	(Tit	ile)	able on new and recompleted	wells.
Apri	1 19, 1966	to 1	Fill out only Sections I, well name or number or transp	II, III, and VI for changes of owner, orter, or other such change of condition.
	(Da		worr manie or manioor, or manap	

Separate Forms C-104 must be filed for each pool in multiply completed wells.