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	DISTAIDUTION		•	
	SANTA FE		CONSERVATION GOMMESION	Form C+104 Supercedes Old C+104 and C+11
	FILE			Ellective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TH	MISPORHOZE AND SATURAL (SAS
	LAND OFFICE			
	TRANSPORTER OIL	-	•	
	OPERATOR GAS			、
1.	PROBATION OFFICE	- ···		
••	Operator			
	PAN AMERICAN Petroleum Corp.			
	Address Bay (B. Habbe Now Marico 82740			
	Box 68 Hobbs New Mexico 88240 Reason(s) for filing (Check proper box)			
	New Well	Achange in Transporter of:		•
	Recompletion			
	Change in Ownership	Casinghead Gas 🔀 Conde	FORMERLY: CA	pitan, Inc.
	If change of ownership give name	• •.		•
	and address of previous owner	••••••••••••••••••••••••••••••••••••••		
n.	DESCRIPTION OF WELL AND LEASE			
	Lesse Name	Well No. Pool Name, Including F		
	FARRELL Federal	11 Chaveroo S.	AN ANDRES State, Federal	or Foo Federal 0108947-A
	Unil Leller <u>H</u> 1 <u>980</u> Feel From The <u>North</u> Line and <u>660</u> Feel From The <u>EAST</u>			
	Line of Section 28 Tor	mship 7-5 Range	33-E , NMPM, RO	osevelt County
п.	DESIGNATION OF TRANSPORT		AS Address (Give address to which approv	rd copy of this form is to be sent
	MOBIL			
	MAGNOLIA Pipe Line C Name of Authorized Transporter of Cas	OMPANY Inghead Gat 🔀 or Dry Gas 🗔	Box 900 DAllas To Address (Give address to which approv	ed copy of this form is to be senij
	Cities Service Oil Con	NPANY	Box 69 Hobbs N	ew Mexico
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		
	give location of tanks.	- 7 28 7-5 33-E		6-7-66
	f this production is commingled with that from any other lease or pool, give commingling order numbers			
••	Designate Type of Completion - (X)			
	÷ ,, .	······	1 i i i i i i i i i i i i i i i i i i i	
I	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, sic.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		•		
ļ	Perforations		······································	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	OEPTH SET	SACKS CEMENT
				SACKS CEMERI
l				
			· · · · · · · · · · · · · · · · · · ·	
ļ				
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- 11. WELL able for this depth or be for full 24 houre)			
	Dute First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, sic.j
	Longth of Teel	Tubing Pressure	Casing Pressure	Choke Size
-	Actual Prod. During Test	Oil-Bbis.	Water - Bbie.	Qae • MCF
				•
	GAS WELL	t anally of these		
	Actual Prod. Teet-MCF/D	Longth of Test	Bbis. Condensate/MMCF	Gravity of Condensate
┝	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
L	•			
I. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION	
			, , , , , , , , , , , , , , , , , , , ,	
	hereby certify that the rules and re Commission have been complied wi		APPROVED, 19	
•	bove is true and complete to the	best of my knowledge and belief.	BY	
÷.	H-NMOCC-H I-NSW (TITLE	
	1-51-50 1-14	$ \cdot \rangle \sim /$		
	- Sunday DX		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
<u>ہے</u> ر	- ubrain (Signature)		well, this form must be accompanied by a tabulation of the deviation	
2		uper intendent	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	(Tul			
•	<u> </u>	27-67		

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Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.