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	GAS			
OPERATOR				
PRORATION OFFICE				

DISTRIBUTION .	NEW MEXI	NEW MEXICO OIL CONSERVATION COMMISSION 2 2 C Form C-104		Form C-104
SANTA FE	R	- $ -$		Supersedes Old C-104 and C-11
FILE		AND		Effective 1-1-65
U.S.G.S.	AUTHORIZATION	TO TRANSPORT OIL. AND	D LEATHER AND THE FIRST	
LAND OFFICE	AUTHORIZATION	TO TRANSPORT OJUHAN	D IAN ISTRUMENT GAO	
OIL	- - 			
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PRORATION OFFICE				
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Pan American Petr	orant ecriterasorou			
Address Office Box 5	R, Hobbs, New Mexico			
Reason(s) for filing (Check pro	nar hovi	Other (81-	ase explain)	
	district district		use explain)	
New Well	Change in Transporter			
Recompletion	Oil	Dry Gas Former:	y Vented.	
Change in Ownership	Casinghead Gas	Condensate		
If change of ownership give r	name			
and address of previous owner	er			
II. DESCRIPTION OF WELL		no uding Formation	Kind of Lease	B-3 187 (370000)
Legse Name	A Federa Well No. Pochage	ncluding Formation	State, Federal or Fe	Federal NM OLOS997-
Location	1980 Nort	h 660	I	est
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Unit Letter;	Feet From The		RCOBEVE	+
28	7 - \$	33-1		
Line of Section	Township	Range , NM	PM,	County
III. DESIGNATION OF TRANS Ngipe of Authorized Transporter III ZOOLLA PAPE	or Condensate MAGNOLIA PIPE LINE COM	Address Boile 900	s Dayloke pr Tekan	y of this form is to be sent)
Name of Authorized Transporter	r of Casinghead Gas or Dry G	IS THE THE PROPERTY OF THE PRO	98% Piclesove Ter	the form is to be sent)
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	Unit See Trypes	Is garage ually conn	ected? When 6.	-7-66
If well produces oil or liquids, give location of tanks.				-7-66
If well produces oil or liquids, give location of tanks. If this production is comming	led with that from any other lease			-7-66
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If well produces oil or liquids, give location of tanks. If this production is comming IV. COMPLETION DATA	led with that from any other lease	e or pool, give commingling or	der number:	
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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Area	Superint Endent	
June	8, 1986°)	

(Date)

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.