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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseded by C-104 and C-110
Effective 1-1-65

(DEVIATION SURVEYS ON BACK SIDE)

I. OPERATOR
Texaco American Petroleum Corp
Address
Box 68, Hobbs, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>J.F. FARRELL- USA</u>	Well No. <u>11</u>	Pool Name, Including Formation <u>CHAUEROO SAN ANDRES</u>	Kind of Lease State, Federal or Fee <u>FED.</u>
Location Unit Letter <u>H</u> , 1980 Feet From The <u>N</u> Line and <u>660</u> Feet From The <u>E</u> Line of Section <u>28</u> , Township <u>7-S</u> Range <u>33-E</u> , NMPM, <u>ROOSEVELT</u> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>MAGNOLIA PIPE LINE Co</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 900, Dallas, Texas</u>					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit <u>J</u>	Sec. <u>28</u>	Twp. <u>7</u>	Rge. <u>33</u>	Is gas actually connected? <u>No</u>	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded <u>1-21-66</u>	Date Compl. Ready to Prod. <u>2-3-66</u>	Total Depth <u>4446'</u>	P.B.T.D. <u>4414'</u>					
Pool <u>CHAUEROO</u>	Name of Producing Formation <u>SAN ANDRES</u>	Top Oil/Gas Pay <u>4235'</u>	Tubing Depth <u>4142'</u>					
Perforations <u>4235-36, 38-40, 46-50, 51-54, 56-58, 59-63, 66-68, 74-75, 79-80, 83-87,</u> <u>90-91, 4300-01, 03-04, 08-10, 70-72, 78-81, 94-97, 4402-04 W/2 JSPF</u>			Depth Casing Shoe <u>4446'</u>					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>11"</u>	<u>8 5/8"</u>		<u>426'</u>		<u>250</u>			
<u>7 7/8"</u>	<u>4 1/2"</u>		<u>4446'</u>		<u>800</u>			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>2-13-66</u>	Date of Test <u>2-13-66</u>	Producing Method (Flow, pump, gas lift, etc.) <u>FLOW</u>	
Length of Test <u>20</u>	Tubing Pressure <u>250</u>	Casing Pressure <u>—</u>	Choke Size <u>16/64</u>
Actual Prod. During Test <u>191</u>	Oil-Bbls. <u>191</u>	Water-Bbls. <u>0</u>	Gas-MCF <u>135</u> (745-600) (25° C)

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

043-NMOCC-N
1- JWB
1- SUSP
1- REL
2- Champlin
1- Warren Canyon
1- Kern Co Ranch
3- Don Brown

(Signature)

(Title)

(Date)

Area Supt
2-15-66

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Superseded by Form C-104 and C-110

(DEVIATION SURVEYS)

<u>DEPTH</u>	<u>DEGREES OFF</u>
425	$\frac{1}{4}$
915	$\frac{1}{2}$
1339	$\frac{3}{4}$
1733	"
1920	$1\frac{1}{2}$
2360	$1\frac{1}{4}$
2800	$2\frac{1}{2}$
2976	$2\frac{3}{4}$
3446	$2\frac{1}{2}$
3760	2
4102	$1\frac{1}{4}$
4274	1
4428	$\frac{3}{4}$

The above are true to the best of my knowledge

Urea Superintendent

Sworn to this date, the 15th day of February, 1966

Dr. Messerschmidt

Notary Public In & For Lea Co. N.M.

My Commission expires 6-18-68