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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-110
Effective 1-1-65

Operator Apello Oil Co.	
Address % Oil Reports & Gas Services, Inc., P. O. Box 763, Hobbs, N. M. 88240	
Reason(s) for filing (Check proper box)	
New Well ☐	Change In Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change In Ownership ☒	Casinghead Gas ☐ Condensate ☐
Effective 5/1/77	
If change of ownership give name and address of previous owner Coquina Oil Corp., 418 Bldg. of Southwest, Midland, Tx. 79701	

II. DESCRIPTION OF WELL AND LEASE					NM 0108997-B	
Lease Name Parrell Federal	Well No. 12	Pool Name, including Formation Chaveroo San Andres	Kind of Lease State, Federal or Fee Federal	Lease No. above		
Location						
Unit Letter 6	Feet From The 1980	North Line and 1980	Feet From The East			
Line of Section 28	Township 7S	Range 33E	, NMPM, Roosevelt County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Mobil Pipe Line				Address (Give address to which approved copy of this form is to be sent) Box 900, Dallas, Tx. 75221		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Cities Service Oil Co.				Address (Give address to which approved copy of this form is to be sent) Box 300, Tulsa, Ok. 74102		
If well produces oil or liquids, give location of tanks.	Unit J	Soc. 28	Twp. 7S	Rge. 33E	Is gas actually connected? Yes	When 6/7/66

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VII. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION MAY 4 1977	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19____	
ORIG. SIGNED BY: DOMICA HOLLER		BY _____ Orig. Signed By Judy Givens H. E. Sorensen	
(Signature) Agent 5 / 3 / 77 (Date)		TITLE _____	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

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JULY 3 1977

U.S. CONSERVATION COMMISSION
WASH., D.C.