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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-66

I. Operator Tex American Petroleum Corp.  
Address Box 68, Hobbs, N.M. 88240  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>J.F. FARRELL - USA</u>	Well No. <u>12</u>	Pool Name, Including Formation <u>CHAUVEROO SAN ANDRES</u>	Kind of Lease State, Federal or Fee <u>FED.</u>
Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line of Section <u>28</u> , Township <u>7-S</u> Range <u>33-E</u> , NMPM, <u>ROOSEVELT</u> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <u>THE MAGNOLIA PIPE LINE Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 900, DALLAS, TEXAS</u>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit <u>J</u>	Sec. <u>28</u>	Twp. <u>7</u>	Rge. <u>33</u>	Is gas actually connected? <u>No</u>	When

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded <u>1-26-66</u>	Date Compl. Ready to Prod. <u>2-11-66</u>		Total Depth <u>4454</u>		P.B.T.D. <u>4407</u>			
Pool <u>CHAUVEROO</u>	Name of Producing Formation <u>SAN ANDRES</u>		Top Oil/Gas Pay <u>4232'</u>		Tubing Depth			
Perforations <u>4232-34, 35-37, 42-44, 56-60, 62-64, 66-67, 74-75, 79-80, 4303-07, 49-50, 52-54, 61-65</u>					Depth Casing Shoe <u>4454'</u>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>11"</u>	<u>8 5/8"</u>		<u>412</u>		<u>250 Sx</u>			
<u>7 7/8"</u>	<u>4 1/2"</u>		<u>4454</u>		<u>800 Sx</u>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>2-11-66</u>	Date of Test <u>2-18-66</u>	Producing Method (Flow, pump, gas lift, etc.) <u>FLOWING</u>	
Length of Test <u>24</u>	Tubing Pressure <u>500</u>	Casing Pressure <u>950</u>	Choke Size <u>32/64"</u>
Actual Prod. During Test <u>163 (219 Bbl)</u>	Oil-Bbls. <u>182</u>	Water-Bbls. <u>2</u>	Gas-MCF <u>296 (602-1678 25° C)</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

0-8-N/MCC-11

1- JWB  
1- JWB  
1- OBP  
1- RRY

2- Chumple  
1- Kern  
1- Warr  
3- Tom

(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Supersedes Form C-104 must be filed for work well in compliance with

Deviation Surveys

<u>depth</u>	<u>degrees</u> <u>off</u>
412	$\frac{1}{4}$
900	$\frac{1}{2}$
1400	$\frac{1}{2}$
2349	$\frac{1}{2}$
3236	0
3675	1-
4026	$\frac{1}{2}$
4454 (TD)	$\frac{1}{2}$

The above are true to the best of my knowledge.

Area Supt.

Sworn to this date, the 21<sup>st</sup> day of February, 1966.



D. A. Moorhead  
Notary Public Du & Col Lee Co. N. M.

Edgins 6-18-68.