

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
NEW MEXICO, NM 88210Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal NM 0554778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lauck-Federal

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Chaveroo (San Andres)

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29, T-7-S, R-33-E

12. COUNTY OR PARISH 13. STATE

Roosevelt N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Champlin Petroleum Company

3. ADDRESS OF OPERATOR

300 Wilco Building Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1980' FN&EL, Sec. 29, T-7-S, R-33-E

State Unit - G

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4434 DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well uneconomical to produce.

Proposed plugging procedure.

Set CIBP @ 4100' and cap w/50' cement. Locate 4-1/2" casing free point. (Should be at approximately 1400' +). Cut off 4-1/2" OD casing at free point. Set 100' cement plug centered at top of 4-1/2" casing stub. Set 100' plug across surface casing shoe @ 371'. Set 10 sx plug in top of surface pipe with marker installed. Fluid between plugs to be 10#/gal mud.

San Andres perms 4188'-4392'.



18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State Only)

APPROVED (Sgd.) PETER W. CHESTER
CONDITIONS OF APPROVAL, IF ANY:

TITLE

District Superintendent
Drilling & Prod. Opr.

DATE

7/12/83

SEP 7 1983

*See Instructions on Reverse Side

RECEIVED

SEP 9 1983

O.C.D.
HOBBS OFFICE