

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>			
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>			
2. NAME OF OPERATOR		Non-Operator: Champlin Petroleum Company Warren American Oil Company			
3. ADDRESS OF OPERATOR		P. O. Box 1797, Midland, Texas			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1980' FNL & 1980' FEL, Section 29, T-7-S, R-33-E State Unit - G At top prod. interval reported below At total depth			
14. PERMIT NO.		DATE ISSUED			
15. DATE SPUDDED		16. DATE T.D. REACHED			
1-11-66		1-19-66			
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*			
1-30-66		4435' RKB			
19. ELEV. CASINGHEAD		4423'			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD			
4425'		4419'			
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY			
Single		Rotary Tools 0 - 4425'			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE			
4188 - 4392 San Andres		No			
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED			
Gamma-Ray Neutron & Gamma Collar Log		No			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	370'	12-1/4"	225 sacks	None
4-1/2"	9.5#	4425'	7-7/8"	325 sacks	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2" EUE	4387'	None			
31. PERFORATION RECORD (Interval, size and number)					
2 shots each @ 4188, 4208, 4251, 4261, 4279, 4284, 4292, 4302, 4323, 4374, 4386, & 4392'					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
4188 - 4392'			2,5000 gals. 15% acid		
			40,000 gals gelled water		
			40,000# 20-40 frac sand		
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
1-25-66		Pump			Shut-in
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
1-30-66	24	Swab	→	163	14.4
WATER—BBL.	GAS-OIL RATIO				
41	600/1				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
Vented					Raymond Grace
35. LIST OF ATTACHMENTS					
Copy of logs will be sent under separate cover.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>H. N. Brown</u>		TITLE <u>District Superintendent</u>		DATE <u>1-31-66</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	4150	4425	<p>Oil & Water</p> <p>DST #1 4230 - 4425 Tool open 1-1/2 hrs. opened w/weak blow increased to fair blow gas in 85 minutes recovered in D.P. 60' gas cut oil & 340' gas cut drilling fluid.</p> <p>ISIP 1334 1-1/2 hrs. ITP 191 FIP 277 1-1/2 hrs. PSIP 1270 1 hrs. HP 2611 BHT 112 degrees</p>	<p>T/Anhydrite T/Yates T/Queens / San Andres</p>	<p>1865 2299 2971 3523</p>	