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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65
FEB 2 3 55 PM '66

I. Operator **Champlin Petroleum Company** Non-Operator: **Warren American Oil Company**
Address **P. O. Box 1797, Midland, Texas**
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, including Formation	Kind of Lease
Lauck-Federal	Federal NM 0554778	6	Chaveroo-San Andres	State, Federal or Fee Federal
Location				
Unit Letter G	1980	Feet From The North	Line and 1980	Feet From The East
Line of Section 29	Township 7-8	Range 33-E	, NMPM, Roosevelt County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Magnolia Pipeline Company	P. O. Box 900, Dallas, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 29	Twp. 7-8	Rge. 33-E	Is gas actually connected? Vented	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 1-11-66	Date Compl. Ready to Prod. 1-30-66		Total Depth 4425'		P.B.T.D. 4419'			
Elevations (DF, RKB, RT, GR, etc.) 4435' RKB	Name of Producing Formation San Andres		Top Oil/Gas Pay 4021 (+413)		Tubing Depth 4387'			
Perforations 2 shots each @ 4188, 4208, 4251, 4261, 4279, 4284, 4292, 4302, 4323, 4374, 4386, & 4392'					Depth Casing Shoe 4323'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		370'		225 sacks			
7-7/8"	4-1/2"		4425'		325 sacks			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-25-66	Date of Test 1-30-66	Producing Method (Flow, pump, gas lift, etc.) Swabbing	
Length of Test 24 hrs.	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test 204 bbls.	Oil-Bbls. 163	Water-Bbls. 41	Gas-MCF 14.4

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Form C-102 designating allocated acreage of 40 acres previously submitted with application to drill.

H. N. Brown (Signature)
District Superintendent

January 31, 1966 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

DEVIATION TEST TAKEN ON LAUCK-FEDERAL #6
Unit-G, 1980' PNL & 1980' PNL, Section 29,
T-7-S, R-33-E, Roosevelt County, New Mexico

<u>DEPTH</u>	<u>DEGREES</u>
173'	3/4
370'	1
857'	3/4
1356'	1
1840'	3/4
2380'	3/4
2892'	1
3130'	3/4
3466'	3/4
3732'	3/4
3930'	3/4
4071'	1/4
4201'	1/4
4320'	1/2
4425'	1/4

STATE OF TEXAS

COUNTY OF MIDLAND

BEFORE ME, the undersigned authority, on this day personally appeared

W. J. Brown, known to me to be the person whose name is
subscribed to the foregoing and acknowledged to me that he executed
the same for the purpose expressed.

Given under my hand and seal of office this the 1st day of February
A. D. 1966.

Joyce Ward
Notary Public in and for Midland County,
Texas.