دي. اير در مد						x	
NO. OF COP.2S RECEIV	ED		٩.		1. No		
DISTRIBUTION							C-105 Ised 1-1-65
SANTA FE					oouurh (APRS		ate Type of Lease
FILE			MEXICO OIL CON		DEDADT ANI		
U.S.G.S.						II 29 M 3	Oil & Gas Lease No.
LAND OFFICE					MINLJ	11 29 881	10 -
OPERATOR							
la. TYPE OF WELL							Agreement Name
TAL TYPE OF WELL	or	L GAS				/. 0	Agreement Name
D. TYPE OF COMPLE	VV I	well well	DRY	OTHER			or Lease Name
NEW WO				OTHER			K. Tunker
2. Name of Operator						9. Well 1	٧٥.
Sice	117 011 C	Mpany -					1
3, Address of Operator			-			· · · · ·	d and Pool, or Wildcat
	: 730 — Ilei	obs, New New	1.00			Wild	oat
4. Location of Well							
			Houth		440		
UNIT LETTER	LOCATED	FEET F	ROM THE	LINE AND	FEE FEE	T FROM	
Mant.		TWP. 7-9 RG	192				
THE LINE OF			Compl. (Ready to 1		avations (DF RK	B. RT. GR. etc.)	19, Elev. Cashinghead
2-26-64	3-6-66				11271 DF		e
20. Total Depth	21. PI	lug Back T.D.	22. If Multipl	le Compl., How	23. Intervals	Rotary Tools	, Cable Tools
16001	4	STRF ACE	Many		Drilled By	0-16801	•
24. Producing Interval(s), of this compl	etion - Top, Bottor	n, Name	· · · · · · · · · · · · · · · · · · ·			25. Was Directional Survey
DAY	HOLE						Made BO
26, Type Electric and (Other Logs Run	Seblumberge	e: Laterelo	, Microla	terelog, G	anna Ray- 2'	7. Was Well Cored
Neutres, Bare	hale Genip	. Senic Leg-			ation Dens	ity Log	
28.			SING RECORD (Rep	ort all strings s	et in well)		
CASING SIZE	WEIGHT LE	3,/FT. DEPT				NG RECORD	AMOUNT PULLED
	10.5			7-7/8	250		
			· · · · ·		975	· · · · · ·	32141
<u> </u>							
29.		LINER RECORD	L		30.	TUBING R	ECORD
SIZE	тор	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	·····
liene		·			lione		
31. Perforation Record	(Interval, size a	nd number)		32. A	CID, SHOT, FRA	CTURE, CEMENT	SQUEEZE, ETC.
				DEPTH II		AMOUNT AND	KIND MATERIAL USED
See attac	ined sheet			<u>Sec</u>	attached	sheet	
33.			PROD				
Date First Production	Pro	duction Method (Fla	wing, gas lift, pump		type pump)	Well St	tatus (Prod. or Shut-in)
		DRY	HOLE	-			
Date of Test	Hours Tested	Choke Size	Prod'n. For	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas – Oil Ratio
			Test Period				
Flow Tubing Press.	Casing Press	ure Calculated 2 Hour Rate	4- Oil - Bbl.	Gas - MC	CF Water	- Bbl.	Oil Gravity - API (Corr.)
			▶e				<u></u>
34. Disposition of Gas	(Sold, used for f	fuel, vented, etc.)				Test Witness	ed By
35. List of Attachments							
36. I hereby certify tha	#31 & 32		en of this farmers	up and some let	to the bast of m	knowladge and L	lief
36. I nereby certify tha	u the information	snown on both sid	es of this form is tri	ue ana compiete	wine dest of my	nnowieage and be	
		ied) H. H. H.	LAD DA	stylat Su	perintende	at	April 28, 1966
SIGNED						DATE_	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including after tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported, for multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on the during after the completion of any newly-drilled wells. state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy 1935	T .	Canyon	Τ.	Ojo Alamo	Т.	Penn. ''B''
т.	Salt	_ Т.	Strawn	Т.	Kirtland-Fruitland	T.	Penn. "C"
	Salt	- T.	Atoka	Т.	Pictured Cliffs	Т.	Penn. ''D''
Т.	Yates	. Т.	Miss	Т.	Cliff House	T.	Leadville
т.	7 Rivers	. T,	Devonian	Т.	Menefee	Т.	Madison
т.	Queen	. Т.	Silurian	Т.	Point Lookout	т.	Elbert
Т.	Grayburg	. Т.	Montoya	Т.	Mancos	Т.	McCracken
Т.	San Andres	. T.	Simpson	T.,	Gallup	т.	Ignacio Qtzte
т.	Glorieta	т.	McKee	Bas	se Greenhorn	Т.	Granite
					Dakota		
Т.	Blinebry	- Т.	Gr. Wash	Т.	Morrison	т.	
т.	Tubb	. Т.	Granite	Т.	Todilto	т.	
Т.	Drinkard	. Т.	Delaware Sand	Т.	Entrada	Т.	
т.	Abo	. Т.	Bone Springs	т.	Wingate	Т.	
T.	Wolfcamp	_ Т.	Slaughter P-3 4166'	Т.	Chinle	Т.	
Т.	Penn	- Т.	Alanghter 7-4 4247'	Τ.	Permian	т.	
	Cisco (Bough C)	. т.		. T .	Penn. "A"	T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 1935 2222 3361 4457	1935 2222 3361 4657 4680 4680	1935 207 1139 1296 23	Sand & Rodbodo Anhydrite Sand & Anhydrite Sand & Anhydrite Bolomite Total Depth				
DIC	HOLE						
							- Ali Alia (語語) - Mile (Philip)

HOBBS OFFICE O.C. C.

APR 29 11 29 AM "66

F. M. Tucker #1. Roosevelt County, New Maxico

Item #31. Perforation Record

Perforation Job #1.	Perforated 4-1/2" OD casing with 1 Jet shot per foot at
	the following depths: 4617', 4625', 4627', 4631.5', 4' & 4 shots.
	4 010 CB.

- Perforation Job #2. Perforated 4-1/2" OD casing with 1 Jet shot per foot at the following dpeths: 4504', 4507', 4510', 3' & 3 shots.
- Perforation Job #3. Perforated 4-1/2" OD casing with 1 Jet shot per foot at the following depths: 4266', 4282', 4289', 3' & 3 shots.
- Perforation Job #4. Perforated 4-1/2" OB casing with 1 Jet shot per foot at the following depths: 4183', 4187', 4192', 4203', 4212', 4215', 4217', 4221.5', 8' & 8 shots.
- Perforation Job #5. Perforated 4-1/2" OD easing with 1 Jet shot per foot at the following depths: 4028', 4030', 4085', 4089', 4093', 5' & 5 shots.

Item #32. Acid, shot, franture, cement squeeze, etc.

4617'-4631.5'	- 1000 gals. BDA acid.
4617'-4631.5'	- Squeesed with 100 sacks of cement.
4504'-4510'	- 750 gals. BDA acid.
4504 -4510'	- Squeezed with 100 sacks of cement.
4266'-4289'	- 750 gals. BDA acid.
42661-42891	- Squeezed with 100 sacks of cement.
4183'-4221.5'	- 1500 gals. BDA acid.
4163'-4221.5'	- 25000 gals. lease oil & 25000# 20-40 sand.
40281-40931	- 1092 gals. lease oil, 1092# 20-40 sand, 1000 gals. NE acid.
40281-40931	- 4000 gals. "CRA" acid.

H0385 OFFICE 0. C. C.

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- ાગ્યાદેગ્લાન્ડનાથ હેલ્છે તેને. ઈંચ્કેદ્રિયન્ડ્સાઇ લેન્ડ)ે પોલે ઇન્ક્રોલ્ડ, ગોલન કે પ્રસા દન્દ્રપુ શૂલ્ય કરેલ્લ લ ઇલિ કેલ્ફેડિયન્ડનાય હેલ્છે કુ નાંડીકે, ન**ઇટ**ેડેકે, ન**ઇટેકે, નાટ્ટેક**, નાટ્ટેકે, નાટ્ટેકે, નાટ્ટેક, ગ્રેડ્રે, નાટ્ટે ના અન્ય થન્ય થ
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- teritoration for 3. Performed i-1/21 of control data and march to 2 the 101-1451 (1995) is control and the 101-100 (1995) 19 and 10000
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