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HOBBS OFFICE O.C.C.  
NEW MEXICO OIL CONSERVATION COMMISSION  
APR 20 9 51 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>SKELLY OIL COMPANY</b>	8. Farm or Lease Name <b>F. M. Tucker</b>
3. Address of Operator <b>P.O. Box 730, Hobbs, New Mexico</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>K</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>8</b> TOWNSHIP <b>7S</b> RANGE <b>33E</b> NMPM.	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4427' DF</b>	12. County <b>Roosevelt</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded February 26, 1966. Set 11 joints (334') of new 8-5/8"OD 24# 8R 88 J-55 R-2 RT&C casing at 367' and cemented with 250 sacks by the Pump and Plug Process. Cement circulated to surface. Plug down at 2:00 A.M. February 27, 1966. W.O.C. 24 hours. Pressured up to 1000# and casing tested OK.

Reached total depth of 4680' on March 8, 1966. Set 145 joints (4668') of new 4-1/2"OD 10.5# 8R 88 J-55 RT&C casing at 4679' and cemented with 400 sacks by the Pump and Plug Process. Plug down at 10:00 P.M. March 10, 1966. Temperature survey indicated top of cement outside 4-1/2"OD casing at 3370' from surface. W.O.C. 24 hours. Pressured up to 600# for 30 minutes and casing tested OK. Did not drill out cement plug at 4657'. FBTD 4657'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. W. George TITLE Assistant Dist. Supt. DATE April 19, 1966

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: