

COUNTY ROOSEVELT		FIELD Wildcat		STATE NM	
OPR SKELLY OIL COMPANY		MAP			
1 Tucker, F. M.					
Sec. 8, T-7-S, R-33-E				CO-ORD	
1980' FNL, 660' FWL of Sec.				MX 10462	
Spd 2-26-66		CLASS		EL [REDACTED]	
Cmp 4-23-66		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING					
8 5/8" 367' 250					
4 1/2" 4680' 400					
LOGS EL GR RA IND HC A					
		TD 4680'			
PLUGGED & ABANDONED					

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CONT. Hondo Drlg. Co.	PROP DEPTH 4650'	TYPE
DATE		

F.R. 3-3-66
 PD 4650' - SA
 Contractor - Hondo Drlg. Co.
 3-7-66 Tight
 4-18-66 Tight
 4-25-66 TD 4680', PLUGGED & ABANDONED.
 No cores or tests.
 Perf @ 4617', 4625', 4627', 4631½' W/1 SPI
 Ac (4617-31½') 1000 gals.
 Swbd 30 BFW/4 hrs (4617-31½')
 Squeezed perfs 3617-31½' W/88 sx.
 Perf @ 4504', 4507', 4510' W/1 SPI
 Ac (4504-10') 750 gals.
 Swbd load
 Swbd 20 B Salty Sul Wtr in 8 hrs (4504-10')
 Squeezed perfs 4504-10' W/88 sx.

4-25-66

Continued

Perf @ 4266', 4282', 4289' W/1 SPI
Ac (4266-89') 750 Gals.
Swbd load + 48 BFW/14 hrs + gas @
107 MCFGPD (4266-89')
Squeezed perfs 4266-89' W/91 sx.
Perf @ 4183', 4187', 4192', 4203', 4212',
4215', 4217', 4221½' W/1 SPI
Ac (4183-4221½') 1500 gals.
Swbd 1/2 BO + 2 BW/4 hrs (4183-4221½')
Frac (4183-4221½') 25,000 gals oil +
25,000# sd.
Pmpd 20 BLO + 5 BFW/24 hrs + gas @ 60
MCFGPD (4183-4221½')

Perf @ 4028', 4030', 4085', 4089',
4093' W/1 SPI
Set BP @ 4135'
Ac (4028-93') 1000 gals.
Swbd 8 BF/8 hrs (75% wtr, 25% oil)
Last hr, swbd 1 BF (80% oil, 20% wtr)
(4028-93')
Att. Frac (4028-93'), sanded out after
1092 gals oil + 1092# sd.
Spotted 1000 gals acid (4028-93')
Att. Frac (4028-93'), sanded out.
Swbd 24 BLO/4 hrs (4028-93')
Ac (4028-93') 4000 gals ret.
Swbd 7 BLO + 25% AW/4 hrs (4028-93')
Pulled BP @ 4135'

ROOSEVELT Wildcat NM
SKELLY OIL CO., #1 Tucker, F. M.

Sec. 8-7S-33E

Page #3

4-25-66 Continued
Ppd 1/2 BLO + 4½ BFW/24 hrs (4028-4221½')
Set BP @ 4178'
Perf 4161-70' W/1 SPF
Ac (4161-70') 2000 gals.
Communicated w/upper perf @ 4092'
Swbd 48 BLO + 48 BAW/11 hrs (4161-70')
Pulled BP @ 4178'
5-2-66 Pmpd 1 BLO/24 hrs (4028-4221½')
TD 4680', Completion Reported.
Logs will not be released.

Memo

From

E. F. Engbrecht, Geologist &
Deputy Oil & Gas Inspector

To

~~Line 2/
Glossa Holding~~

Line 2 Holding

Skelly

F. M. Tucker #1 8-7-33

TD 4680 Glor.

Tested several zone

4028-92 4183-4222½

Top cement 3370'

cut + pull 3300

cover perf w cement

25gx stub

25gx top salt

25gx surface shoe

10 cop.