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DISTRIBUTION SANTA FE		EW MEXICO OIL CONSERVATION COMMISSIC. Form C-104  REQUEST FOR ALLOWABLE Supersedes Old C-104 and C		
FILE			AND	Effective 1-1-65
U.S.G.S.		AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE				
TRANSPORTER	GAS .			
OPERATOR				
I. PRORATION OF	ICE			
Weldon S. (	uest & I.	J. Wolfson		
c/o Oil Ren	orts & Gas	Services, Inc., Box 763	3, Hobbs, New Mexico 882	240
Reason(s) for filing	Check proper box	7	Other (Please explain)	
New Well		Change in Transporter of:		
Recompletion	Ħ	Oil Dry G	gs Effective 8/1	1/73
Change in Ownership		Casinghead Gas Conde	en <b>s</b> ate	
If change of owners and address of prev	ious cwner		. Water, Wichita, Kansa	s 67202
II. DESCRIPTION O	F WELL AND	Well No. Pool Name, Including F	Formation Kind of Lea	Lease No.
		2 Chaveroo Sa	n Andres State, Fede	ral or Fee <b>Fee</b>
Bradley Location				
Unit Letter	0 : 66	Feet From The <b>South</b> Li	ne and 1980 Feet From	n The <b>Rest</b>
Line of Section		wnship <b>7 S</b> Range		evelt County
II. DESIGNATION O	F TRANSPOR	TER OF OIL AND NATURAL G.	AS	roved copy of this form is to be sent)
Name of Authorized	Transporter of Oi.	or Condensate		
Mobil Pip	e Line Comp	oany	Box 900, Dallas, Tex	as 75221 roved copy of this form is to be sent)
Name of Authorized	Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which app.	roved copy of this form is to be semi
Cities Se	rvice Oil (	Company	Box 300, Tulsa, Okla Is gas actually connected?	homa 74102
If well produces oil		Uait   Sec.   Iwp.   Rge.	Is gas actually connected?	
give location of tan		N 24 7 S 33	E Yes	6/25/66
If this production i	s commingled wi	ith that from any other lease or pool	, give commingling order number:  New Weil Workover Deepen	Plug Back   Same Resty.   Diff. Resty.
Designate Ty	pe of Completi			
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RK	B, RT, GR, etc.,	Name of Producing Formation	Top Cal/ <b>Gas Pay</b>	Tubing Depth
Perforations				Depth Casing Shoe
		TUBING, CASING, AN	ND CEMENTING RECORD	
HOLE	SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AN		able for this	depth or be for full 24 hours)	oil and must be equal to or exceed top allow
Date First New Oil	Run To Tanks	Date of Test	Producting Method (Flow, pump, gas	
Length of Test		Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During	Test	Oil-Bbls.	Water-Bbis.	Gas - MCF
CAC WELL				
GAS WELL Actual Prod. Test-	MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Di	tot. back pr. I	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

Tubing Pressure (Shut-in)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Agent (Title)

8/9/73 (Date)

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

APPROVED\_ 8Y.....

This form is to be filed in compliance with RULE 1104.

TITLE \_

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-sble on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply