

HOBBS OFFICE O. C. C.

DISTRIBUTION							C-105 Ped 1-1-65
<u></u>					Apr 19	10 52 AM	ate Type of Lease
SANTA FE			MEXICO OIL CON			Chart	
FILE U.S.G.S.		VELL COMPLE	ETION OR RECO	DMPLETION	REPURIA	ND LUG 5. State	Oil & Gas Lease No.
LAND OFFICE						;	
OPERATOR							
la. TYPE OF WELL						7. Unit	Agreement Name
h ====================================	OIL WEL	L GAS WELL	DRY	OTHER		8. Farm	or Lease Name
b. TYPE OF COMPLETION NEW IN WORK		PLUG				Joy R	\
2. Marge of Operator	DEEPE	N BACK	RESVR.	OTHER		9. Well	No.
How american	i Pi	troleum i	Corp.				2
3. Address of Operator	00	^ب س	m			10. Fiel	d and Pool, or Wildcat
1204 68. N	0880	1. 1 lew	Merico			CHAVE	ROO SAN HNDRES
4. Location of Well		. (,				
	CATED 6	60 ' PEET P	ROM THE SOUTH	1	980	FEET FROM	
UNIT LETTER LO	CATED S	FEET F	ROM THE	LINE AND	THIKT.	12. Cour	
THE EAST LINE OF SEC. 2	2/ 1	WP. 7-5 RG	ie. 33-E nmpm				
15. Date Spudded 16. D	ate T.D. R	leached 17. Date	Compl. (Ready to F	Prod.) 18. Ele	vations (DF,	RKB, RT, GR, etc.)	19. Elev. Cashinghead
3-27-66	<u>4-5-6</u>	<u> </u>	4-7-66	5 -	<u>4332</u>	R.DB	
20. Total Depth	21. Plu	g Back T.D.	22. If Multipl Many	e Compl., How	23. Interva Drilled	ls Rotary Tools	Cable Tools
45/8		1340 Top Botton	- Name			→ : O- 1 D	25, Was Directional Survey
24. Producing Interval(s), of t	ura combre	non = Top, Botton	n, Name				Made
1141-4260	5	Tax Elva	2E5				\wedge/\circ
26. Type Electric and Other L	ogs Run,	HAY FIND	2 . //		1	2	7. Was Well Cored
Laterolog Horos	Tuka	r Microla	Herologi &	ummaka	au-Sh	nic	~/0
28.	77	CA	SING RECORD (Rep	ort all strings se	at in wall)		
CASING SIZE WE	IGHT LB.	/FT. DEPTI	H SET HOL	E SIZE		TING RECORD	AMOUNT PULLED
CASING SIZE WE	Z4	/FT. DEPTI	H SET HOL			250 5x.	AMOUNT PULLED
CASING SIZE WE 8 5/8 4 1/2"	24 9.5	# 43 # 43	H SET HOL 145			7752	AMOUNT PULLED
CASING SIZE WE	24 9.5	/FT. DEPTI # 43	н set ног 75			250 5x.	AMOUNT PULLED
CASING SIZE WE 8 5/8 4 1/2 "	24 9.5	/FT. DEPTI # 43 INER RECORD	н set ног 145 178			250 5x.	
8 5/8 4 1/2 "	24 9.5	# 43 # 43	H SET HOI 45 78'		CEMEN	250 3x. 800 8x.	ECORD
8 5/8 4 1/2 "	24 9.5	H 43	78'	LE SIZE	CEMEN	250 Sx. TUBING R DEPTH SET	ECORD PACKER SET
8 5/8 4 '/2" 29.	24 9.5 L	H 43 INER RECORD BOTTOM	78'	SCREEN	30. SIZE	250 5x. 800 5x. TUBING R DEPTH SET	ECORD PACKER SET
29. SIZE 31. Perforation Record (Interva	Z4 9.5 L	H 43 INER RECORD BOTTOM d number)	378'	SCREEN 32. AC	30. SIZE 2 %	TUBING R DEPTH SET A 20 C	PACKER SET SQUEEZE, ETC.
8 5/8 4 '/2" 29.	Z4 9.5 L	H 43 INER RECORD BOTTOM d number)	378'	SCREEN 32. AC	30. SIZE 2 78 CID, SHOT, FI	TUBING R DEPTH SET A 20 C RACTURE, CEMENT AMOUNT AND	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED
29. SIZE 31. Perforation Record (Interve	24 9.5 LIOP	# 43 INER RECORD BOTTOM d number) 2, 21, 27,	378'	SCREEN 32. AC	30. SIZE 2 78 CID, SHOT, FI	TUBING R DEPTH SET A 20 C	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED
29. SIZE 31. Perforation Record (Interva	24 9.5 LIOP	# 43 INER RECORD BOTTOM d number) 2, 21, 27,	378'	SCREEN 32. AC	30. SIZE 2 78 CID, SHOT, FI	TUBING R DEPTH SET A 20 C RACTURE, CEMENT AMOUNT AND 2000 Gal	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED
29. SIZE 31. Perforation Record (Interve	24 9.5 LIOP	# 43 INER RECORD BOTTOM d number) 2, 21, 27,	35, 45,	SCREEN 32. AC DEPTH IN 4/4/- 4	30. SIZE 2 78 CID, SHOT, FI	TUBING R DEPTH SET A 20 C RACTURE, CEMENT AMOUNT AND 2000 Gal	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED
29. SIZE 31. Perforation Record (Interv. 4/4/, 4/81,	24 9.5 LIOP	INER RECORD BOTTOM d number) 2, 21, 27,	35, 45,	SCREEN 32. AC DEPTH IN 4/4/- 4	30. SIZE 2% CID, SHOT, FI TERVAL	TUBING R DEPTH SET AZOC RACTURE, CEMENT AMOUNT AND ZOOO GAL FRAC, JO. JO.S. 3.0	SQUEEZE, ETC. KIND MATERIAL USED OOO GAL ACLL OO BANK
29. SIZE 31. Perforation Record (Interver) 4/4/, 4/81, 4/2 48, £60'. (A)	24 9.5 LIOP	INER RECORD BOTTOM d number) 2, 21, 27,	35, 45,	SCREEN 32. AC DEPTH IN 4/4/- 4	30. SIZE 2% CID, SHOT, FI TERVAL	TUBING R DEPTH SET AZOC RACTURE, CEMENT AMOUNT AND ZOOO GAL FRAC, JO. JO.S. 3.0	SQUEEZE, ETC. KIND MATERIAL USED ACLA OOO GAL ACLA OO' BLAND OO' BLAND OOT BLAND OOT BLAND
29. SIZE 31. Perforation Record (Interversion 4/4/1, 4/81, 4/2, 4/3, 4/3, 4/3, 4/3, 4/3, 4/3, 4/3, 4/3	24 9.5 LTOP	INER RECORD BOTTOM d number) 2, 21, 27, PF action Method (Flo	35, 45,	SCREEN 32. AC DEPTH IN 4/4/- 4	30. SIZE 2% CID, SHOT, FI TERVAL	TUBING R DEPTH SET A ZOC RACTURE, CEMENT AMOUNT AND ZOOO GAL FRAC, JO. 40.56 3.00	SQUEEZE, ETC. KIND MATERIAL USED OOO GAL ACLL OO BANK
29. SIZE 31. Perforation Record (Interved 4/4/, 4/81, 4/2, 4/2, 4/2, 4/2, 4/2, 4/2, 4/2, 4/2	24 9.5 LIOP	INER RECORD BOTTOM d number) 2, 21, 27,	SACKS CEMENT 35, 45, PROD wing, gas lift, pump FLOW/A	SCREEN 32. AC DEPTH IN 4/4/- 4 UCTION ing - Size and to	30. SIZE 278 CID, SHOT, FI TERVAL 1260	TUBING R DEPTH SET A ZOC RACTURE, CEMENT AMOUNT AND ZOOO GAL FRAC, JO. 40.56 3.00	SQUEEZE, ETC. KIND MATERIAL USED OOO GAL ACID OO' BANA OO' BLAD Catus (Prod. or Shut-in) ROWCING
29. SIZE 31. Perforation Record (Interved 4/4/1, 4/81, 4/2, 4/2, 4/3). Date First Production Δ-7-66 Date of Test 4-16-66	24 9.5 LTOP	INER RECORD BOTTOM d number) 2, 21, 27, PF action Method (Flo	PROD wing, gas lift, pump Prod'n. For Test Period	SCREEN 32. AC DEPTH IN 4/4/- 4 UCTION ing - Size and to	30. SIZE 278 CID, SHOT, FI TERVAL 4260 ype pump) Gas - MCF	TUBING R DEPTH SET A ZOC RACTURE, CEMENT AMOUNT AND ZOOO GAL FRAC, 30. Well St Water - Bbl.	SQUEEZE, ETC. KIND MATERIAL USED OOO GAL ACID OO' BANA OO' BLAD Catus (Prod. or Shut-in) ROWCING
29. SIZE 31. Perforation Record (Interversion A) 4 181, 42 43, 43, 45 45 45 45 45 45 45 45 45 45 45 45 45	Produ S Tested Ang Pressur OOC	INER RECORD BOTTOM d number) 2, 21, 27, PF Action Method (Flow Choke Size 19/64) e Calculated 2-Hour Rate	PROD wing, gas lift, pump Prod'n. For Test Period	SCREEN 32. AC DEPTH IN 4/4/- A UCTION ing - Size and to C- Oil - Bbl.	30. SIZE 278 CID, SHOT, FI TERVAL 4260 ype pump) Gas - MCF	TUBING R DEPTH SET ACTURE, CEMENT AMOUNT AND COO GAL FRAC, COO Well S Water - Bbl.	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED ACID OOD GALACID OOT BLAD catus (Prod. or Shut-in) POWCING Gas—Oil Ratio 127 Oil Gravity — API (Corr.) 25.5
29. SIZE 31. Perforation Record (Interved 4/4/1, 4/81, 4/2, 4/2, 4/3). Date First Production Δ-7-66 Date of Test 4-16-66	Produ S Tested Ang Pressur OOC	INER RECORD BOTTOM d number) 2, 21, 27, PF Action Method (Flow Choke Size 19/64) e Calculated 2-Hour Rate	PROD wing, gas lift, pump Prod'n. For Test Period	SCREEN 32. AC DEPTH IN 4/4/- A UCTION ing - Size and to (4/4/- C)	30. SIZE 278 CID, SHOT, FI TERVAL 4260 ype pump) Gas - MCF	TUBING R DEPTH SET ACTURE, CEMENT AMOUNT AND FRAC, 30 Well Si Water - Bbl.	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED ACID OOD GALACID OOT BLAD catus (Prod. or Shut-in) POWCING Gas—Oil Ratio 127 Oil Gravity — API (Corr.) 25.5
29. SIZE 31. Perforation Record (Interved 4/4/, 4/81, 4/81, 4/81, 4/81) 33. Date First Production 1-7-66 Date of Test 4-16-66 Flow Tubing Press. 300 34. Disposition of Gas (Sold, 4/8)	Produ S Tested Ang Pressur OOC	INER RECORD BOTTOM d number) 2, 21, 27, PF Action Method (Flow Choke Size 19/64) e Calculated 2-Hour Rate	PROD wing, gas lift, pump Prod'n. For Test Period	SCREEN 32. AC DEPTH IN 4/4/- A UCTION ing - Size and to (4/4/- C)	30. SIZE 278 CID, SHOT, FI TERVAL 4260 ype pump) Gas - MCF	TUBING R DEPTH SET ACTURE, CEMENT AMOUNT AND COO GAL FRAC, COO Well S Water - Bbl.	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED ACID OOD GALACID OOT BLAD catus (Prod. or Shut-in) POWCING Gas—Oil Ratio 127 Oil Gravity — API (Corr.) 25.5
29. SIZE 31. Perforation Record (Interved 4/4/, 4/81, 4/81, 4/81, 4/81, 4/81) 33. Date First Production 1-7-66 Date of Test 4-16-66 Flow Tubing Press. 300 34. Disposition of Gas (Sold,	Production of the production o	INER RECORD BOTTOM d number) 2, 21, 27, PF Action Method (Flow Choke Size 19/64) e Calculated 2-Hour Rate	PROD wing, gas lift, pump Prod'n. For Test Period	SCREEN 32. AC DEPTH IN 4/4/- A UCTION ing - Size and to (4/4/- C)	30. SIZE 278 CID, SHOT, FI TERVAL 4260 ype pump) Gas - MCF	TUBING R DEPTH SET ACTURE, CEMENT AMOUNT AND COO GAL FRAC, COO Well S Water - Bbl.	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED ACID OOD GALACID OOT BLAD catus (Prod. or Shut-in) POWCING Gas—Oil Ratio 127 Oil Gravity — API (Corr.) 25.5
29. SIZE 31. Perforation Record (Interved 4/4/, 4/81, 4/81, 4/81, 4/81, 4/81, 4/81, 4/81, 4/81, 4/81, 4/81, 4/81, 4/81, 4/8, \$\(\xeta\) 6/8 Date First Production \[\frac{1-16-66}{2-16-66} \] Plow Tubing Press. \[\frac{300}{34. Disposition of Gas (Sold, 18)}{35. List of Attachments} \] 35. List of Attachments	Production of the production o	INER RECORD BOTTOM d number) 2, 21, 27, PF action Method (Flo Choke Size 19/64 e Calculated 2 Hour Rate el, vented, etc.)	SACKS CEMENT 35, 45, PROD wing, gas lift, pump — LO W/A Prod'n. For Test Period 4- Oil – Bbl.	SCREEN 32. AC DEPTH IN 4/4/- A UCTION ing - Size and to C- Oil - Bbl. (4/4/- Gas - MCF	30. SIZE 278 CID, SHOT, F TERVAL (260) TERVAL (1960) TO SHOT OF THE SHOW OF	TUBING R DEPTH SET AZOC RACTURE, CEMENT AMOUNT AND ZOOO GAL FRAC, JO Well S Water – Bbl. Test Witness	SQUEEZE, ETC. KIND MATERIAL USED OOO GAL ACLA OO BLAD Satus (Prod. or Shut-in) POWCING Gas—Oil Ratio 127 Oil Gravity — API (Corr.) 25.5
29. SIZE 31. Perforation Record (Interved 4/4/, 4/81, 4/81, 4/81, 4/81) 33. Date First Production 1-7-66 Date of Test 4-16-66 Flow Tubing Press. 300 34. Disposition of Gas (Sold, 4/8)	Production of the production o	INER RECORD BOTTOM d number) 2, 21, 27, PF action Method (Flo Choke Size 19/64 e Calculated 2 Hour Rate el, vented, etc.)	SACKS CEMENT 35, 45, PROD wing, gas lift, pump — LO W/A Prod'n. For Test Period 4- Oil – Bbl.	SCREEN 32. AC DEPTH IN 4/4/- A UCTION ing - Size and to C- Oil - Bbl. C- Gas - MCF	30. SIZE 278 CID, SHOT, F TERVAL (260) TERVAL (1960) TO SHOT OF THE SHOW OF	TUBING R DEPTH SET AZOC RACTURE, CEMENT AMOUNT AND ZOOO GAL FOAC, 30 Well S. Water — Bbl. Test Witness my knowledge and be	SQUEEZE, ETC. KIND MATERIAL USED ACLA OO GAL ACLA OO BLAND Cot BLAND Co
29. SIZE 31. Perforation Record (Interved 4/41, 4/81, 4/81, 4/81, 4/81) 33. Date First Production 1-7-66 Date of Test 4-16-66 Flow Tubing Press. 300 34. Disposition of Gas (Sold, 4/8) 35. List of Attachments 36. I hereby certify that the in	Production of the production o	INER RECORD BOTTOM d number) 2, 21, 27, PF action Method (Flo Choke Size 19/64 e Calculated 2 Hour Rate el, vented, etc.)	SACKS CEMENT 35, 45, PROD wing, gas lift, pump — LO W/A Prod'n. For Test Period 4- Oil – Bbl.	SCREEN 32. AC DEPTH IN 4/4/- A UCTION ing - Size and to C- Oil - Bbl. (4/4/- Gas - MCF	30. SIZE 278 CID, SHOT, F TERVAL (260) TERVAL (1960) TO SHOT OF THE SHOW OF	TUBING R DEPTH SET AZOC RACTURE, CEMENT AMOUNT AND ZOOO GAL FOAC, 30 Well S. Water — Bbl. Test Witness my knowledge and be	SQUEEZE, ETC. KIND MATERIAL USED OOO GAL ACLA OO BLAD Satus (Prod. or Shut-in) POWCING Gas—Oil Ratio 127 Oil Gravity — API (Corr.) 25.5