

HOBBS OFFICE O. C. C.

Form C-105
Revised 1-1-65

APR 19 10 52 AM '66

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		American Petroleum Corp.		9. Well No.	
3. Address of Operator		Box 68, Hobbs, New Mexico		10. Field and Pool, or Wildcat	
4. Location of Well				CHAUEROO SAN ANDRES	
UNIT LETTER <u>O</u> LOCATED <u>660</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1980</u> FEET FROM		THE <u>EAST</u> LINE OF SEC. <u>24</u> TWP. <u>7-S</u> RGE. <u>33-E</u> NMPM		12. County	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
3-27-66	4-5-66	4-7-66	4332' R.D.B.	-	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4378'	4340'			O-TD	-
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
4141-4260 SAN ANDRES				N/O	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Litterolog, Porositylog, Microstratolog, Gamma Ray - Sonic				N/O	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	445'	11"	250 Sx.	
4 1/2"	9.5#	4378'	7 7/8"	800 Sx.	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 7/8"	4200
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
4141, 4181, 4204, 12, 21, 27, 35, 45, 48, 260'. W/15PF			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			4141-4260 2000 gal acid		
			FRAC, 130,000 gal acid		
			40,500# Sand		
			3,000# Blads		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
4-7-66		FLOWING		PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
4-16-66	24	19/64		141	119
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
300	1000				0
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Oil Gravity - API (Corr.)	
Vented				25.5	
35. List of Attachments					
None					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED			TITLE		
4- NMAC-N 1- KWB 1- JWB 1- WJF			Area Supt		
			DATE		
			4-18-66		