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	٦ <b>ا</b>	HOBBS OFFICE O.C.C.	
NO. OF COPIES RECEIVED	REQUEST HAR ALLOWABLE Form C-104 REQUEST HAR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65		
FILE U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRAN	AND NSPORT OIL AND NATURAL	GAS
CRANSPORTER OIL GAS GAS OPERATOR	(DEVIATIONS-	BACK SIDE )	
I. PRORATION OFFICE	and Detroley	a Pap	
Address and 68	Hobbs M	ew menter Other (Plase explain)	0 88240
Reason(s) for filing (Check proper box New Well Recompletion	Change in Transporter of: Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens	aate []	
and address of previous owner	TEASE	Chaperoa	San Andres R-3680
Lease With BRADLEY	Well No. Pool Nam	re, including Formation	Kind of Lease State, Federal or Fee FEE
Unit Letter 0 : 66	O Feet From The SOUTH Line	and 1980 Feet From	T. The <u>EAST</u>
Line of Section 24, To	winship 7-5 Hange	33-E , NMPM. KOOSE	SUELT County
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	5	roved copy of this form is to be sent)
Name of Authorized Transporter of OL INE TERMIAN ORP Name of Authorized Transporter of Ca	TRUCKS	Box 3119 Minch app	roved copy of this form is to be sent) roved copy of this form is to be sent)
If well produces of or liquids,	Unit Sec. Twp. Rge.		When
give location of tanks.	th that from any other lease or pool, g	give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Completi Date Spudded	on - (X) X Date Compl. Ready to Prod.	Yotal Depth	P.B.T.D.
3-27-66	4-7-66	4378	4340 Tubing Depth 1
Papi HAVERDO	Name of Producing Formation	Top Osi/Gas Pay 4/4/	4200
Pertorations	21, 35, 45, 48, \$ 60		Depth Ocsing Shoe 4378
4141, 87; 4204, 12, 21,	21, 35, 40, 70, 60 TUBING, CASING, AND	CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTHSET	SACKS CEMENT
11"	8 3/8	445	800
V. TEST DATA AND REQUEST F OIL WELL	OR ALLOWABLE (Test must be af able for this de	fair of the joi join er the way	il and must be equal to or exceed top allow-
Dale First New Oil Run To Tanks	Date of Test 4-16-66	Producing Method (Flow, pump, gas	lijt, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 19/1/1
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MOF 110 \$17 (002)
141	141	0	119 (25:5-)
GAS WELL Actual Fr54. Test-MOF/D	Length of Test	Bbis, Condensate/MMCF	Gravity of Condensata
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION	
		APPROVED, 19	
(	f.	TITLE	ا الا الا الا الا الا الا الا الا الا ا
0+3-NMCKC-14	• .	This form is to be filed i	in compliance with RULE 1104.
1- JWB 1- 08P	and a second sec	an in the second for of	tomship for a newly drilled or deepened
1-5050 (Sig	ature well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
1- ally	inter Men Mit	All sections of this form able on new and recompleted	must be filled out completely for allow-
	Urea dupt 1- 18-66	Titl out Sections ! /	HI and WI only for changes of ewner,
1 1 1	Jate)	Well name or number, or trans;	notice, or other such change of condition.