

HOBBS OFFICE O. C. C.

APR 19 7 26 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <i>San American Petroleum Corp.</i>	8. Farm or Lease Name <i>Emma L. Coleman B.</i>
3. Address of Operator <i>Box 68, Hobbs, New Mexico</i>	9. Well No. <i>2</i>
4. Location of Well UNIT LETTER <i>D</i> <i>660'</i> FEET FROM THE <i>NORTH</i> LINE AND <i>660</i> FEET FROM THE <i>WEST</i> LINE, SECTION <i>24</i> TOWNSHIP <i>7-S</i> RANGE <i>33-E</i> N.M.P.M.	10. Field and Pool, or Wildcat <i>CHAUERDO SAN ANDRES</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>4340' R D B.</i>	12. County <i>ROOSEVELT</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <i>Completion Operations</i> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD-4342'. On 4-2-66, 4 1/2" OD 9.5" J-55 casing was set at 4342' w/ 500 SX. 12% Gel + 300 SX. Inco meat. Tested casing w/ 2000 psi for 30 minutes. Test O.K. After N.O.C. 42 hours, ran logs and perforated intervals 4111-15, 20-24, 38-48, 54-58, 61-63, 69-71, 85-90, 95-99, 4209-10, 4653, 69-71, 77-79 w/ 215 PF. Acidized w/ 2000 gallons. Frased w/ 30,000 gal oil, 44,820# sand, 3000# glass beads.

On PT, flowed 150 BW + 0 BW in 24 hours thru 18/64" choke. TPF 300. CPF 1150. GOR 620. Cgr. 25.5° (FNO-4-5-66)

COMP-4-15-66.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE *Area Supt* DATE *4-18-66*

012-NMOC-H

1-JWB

APPROVED BY *1-305P*

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE